# INDEX

**Check list of forms and other documents for Annual Revenue Requirement filing by Distribution Licencee**

## CONSUMER CATEGORY-WISE ENERGY SALES

| S.N. | Category of Consumers | 2013-14 (Actual) | | 2014-15 (Estimated) | | 2015-16 (Projected) | |
|---|---|---|---|---|---|---|---|
| | | No of Consumers at the end of the year (Nos) | Energy Sale/ Demand (MU) | No of Consumers at the end of the year (Nos) | Energy Sale/ Demand (MU) | No of Consumers at the end of the year (Nos) | Energy Sale/ Demand (MU) |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| | **LT CATEGORY** | | | | | | |
| 1 | Domestic (DLT) | 140303 | 85.37 | 142681 | 98.61 | 133405 | 108.47 |
| 2 | Commercial (CLT) | 17579 | 25.39 | 17940 | 33.51 | 19900 | 36.87 |
| 3 | Industrial (ILT) | 308 | 1.75 | 324 | 2.88 | 275 | 3.17 |
| 4 | Agriculture (Ap) | 0 | 0.00 | 0 | 0.00 | 0 | 0.00 |
| 5 | Public Lighting (PL) | 1138 | 5.78 | 1152 | 7.63 | 2400 | 8.39 |
| 6 | Water Supply (WSLT) | 83 | 4.03 | 138 | 4.91 | 151 | 5.40 |
| 7 | General Purpose | 6120 | 43.38 | 6692 | 52.45 | 7361 | 57.70 |
| 8 | Kutir Jyoti | 23354 | 5.87 | 23749 | 6.77 | 22205 | 7.45 |
| | | | | | | | |
| | **HT CATEGORY** | | | | | | |
| 9 | Out side State | 1 | 52.89 | 1 | 64.00 | 1 | 70.40 |
| 10 | Industrial (IHT) | 7 | 46.65 | 7 | 76.98 | 10 | 84.68 |
| 11 | General Purpose including Domestic (DHT) | 0 | 0.00 | 0 | 0.00 | 0 | 0.00 |
| 12 | Bulk Supply (HT) | 4617 | 14.91 | 4695 | 17.22 | 4390 | 18.94 |
| 13 | Commercial (CHT) (Non residential) | 0 | 0.00 | 0 | 0.00 | 0 | 0.00 |
| | **EHT CATEGORY** | | | | | | |
| 14 | Industrial | | | | | | |
| | Total | 193510 | 286.02 | 197379 | 364.96 | 190098 | 401.47 |

Format - D2

| ENERGY BALANCE | | | | |
|---|---|---|---|---|
| | | | | (MU) |
| S. No. | Item | 2013-14 (Actuals) | 2014-15 (Estimated) | 2015-16 (Projected) |
| **A)** | **ENERGY REQUIREMENT** | | | |
| 1 | Energy sales within the State | 233.12 | 300.96 | 331.07 |
| 2 | Sales to common pool consumers | 0.00 | 0.00 | 0.00 |
| 3 | Sales outside State | 52.89 | 64.00 | 70.40 |
| 4 | Sales to electricity traders | 0.00 | 0.00 | 0.00 |
| 6 | **TOTAL SALES** | 286.02 | 364.96 | 401.47 |
| 7 | Distribution Losses | 344.60 | 267.46 | 456.35 |
| I) | MU | | | |
| II) | % | 59.65 | 47.05 | 57.96 |
| 8 | Total energy requirement (6+7) (i) | 630.61 | 632.42 | 857.82 |
| **B** | **ENERGY AVAILABILITY** | | | |
| 1 | Net hydel generation (APDHP) | 51.86 | 51.86 | 91.80 |
| | Diesel Generation | 0.78 | 0.78 | 0.40 |
| | Others(Free Power) | 117.00 | 117.00 | 175.00 |
| 2 | Power Purchase from | | | |
| | a) Central Stations | 362.76 | 364.62 | 498.18 |
| | b) Traders | 0.00 | 0.00 | 0.00 |
| | c) Power Exchange | 0.00 | 0.00 | 0.00 |
| | d) Others(U.I.) | 116.03 | 116.03 | 116.03 |
| 3 | Net Power Purchase (a+b+c+d) | 478.79 | 480.65 | 614.22 |
| | Less: Inter state Transmission Loss | 17.81 | 17.87 | 23.60 |
| 4 | Total energy availability | 630.61 | 632.42 | 857.82 |

Format - D2 (A)

| Information regarding Distribution Loss and AT & C Loss of Licensee | | | | | | |
|---|---|---|---|---|---|---|
| **S. No.** | **Particulars** | **Calculation** | **Unit** | **2013-14 (Actuals)** | **2014-15 (Estimated)** | **2015-16 (Projection)** |
| 1 | Generation (own as well as any other connected generation net after deducting auxiliary consumption)within area of supply of DISCOM. | A | MU | 169.64 | 169.64 | 267.20 |
| 2 | Input energy (metered Import) received at interface points of DISCOM network. | B | MU | 478.79 | 480.65 | 614.22 |
| 3 | Input energy (metered Export) by the DISCOM at interface point of DISCOM network. | C | MU | 52.89 | 64.00 | 70.40 |
| 4 | Total energy available for sale within the licensed area to the consumers of the DISCOM | D=A+B-C | MU | 595.53 | 586.29 | 811.02 |
| 5 | Energy billed to metered consumers within the licensed area of the DISCOM | E | MU | 233.12 | 300.96 | 331.07 |
| 6 | Energy billed to unmetered consumers within the licensed area of the DISCOM | F | MU | 0.00 | 0.00 | 0.00 |
| 7 | **Total energy billed** | G=E+F | MU | 233.12 | 300.96 | 331.07 |
| 8 | Amount billed to consumer within the licensed area of DISCOM | H | Rs. Crores | 111.85 | 120.87 | 136.62 |
| 9 | Amount realized by the DISCOM out of the amount Billed at H# | I | Rs. Crores | 87.05 | 94.06 | 106.32 |
| 10 | Collection efficiency (%) (= Revenue realized/ Amount billed) | J=(I/H) X 100 | % | 77.82 | 77.82 | 77.82 |
| 11 | Energy realized by the DISCOM | K=JXG | MU | 181.42 | 234.21 | 257.64 |
| 12 | Distribution Loss (%) | L={(D-G)/D}x100 | % | 60.85 | 48.67 | 59.18 |
| 13 | AT & C Loss (%) | M={(D-K)/D} x 100 | | 69.54 | 60.05 | 68.23 |

Format - D3

| ENTITLEMENT FROM CENTRAL GENERATING STATIONS AND ENERGY PURCHASED FOR THE YEAR 2013-14 | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| **S.No** | **Station** | **Capacity (MW)** | **Firm allocation to** | | **Gen. (MU)** | **PLF %** | **Aux. Cons.** | | **Energy sent out** | **Firm Energy entitlement** | **Actual Utilised (Mus)** |
| **1** | **2** | **3** | **4** | **5** | **6** | **7** | **8** | **9** | **10** | **11** | **12** |
| 1 | **NHPC** | | | | | | | | | | |
| | Loktak HE Project | 105 | 5.19 | | | | | | | | 30.39 |
| 2 | **NEEPCO** | | | | | | | | | | |
| | a) Dayang HE Project | 75 | 5.14 | | | | | | | | 16.04 |
| | b) Khangdang HE Project | 50 | 2.10 | | | | | | | | 7.48 |
| | c) Kopili HE Project (Ph- 1) | 200 | 10.38 | | | | | | | | 36.66 |
| | d) Kopili HE Project (Ph- 2) | 25 | 1.50 | | | | | | | | 4.64 |
| | e) Assam Gas Base Power Project | 291 | 16.57 | | | | | | | | 96.41 |
| | f) Agartala Gas Th. Power Project | 84 | 5.15 | | | | | | | | 38.53 |
| | g) Ranga Nadi HE Project | 405 | 73.99 | | | | | | | | 63.60 |
| 3 | **NTPC** | | | | | | | | | | |
| | a) Farakka Thermal Power Project | 1600 | 3.36 | | | | | | | | 23.78 |
| | b) Kahelgaon Thermal Power Project | 840 | 1.76 | | | | | | | | 12.48 |
| | c) Talchar Thermal Power Project | 1000 | 2.10 | | | | | | | | 14.16 |
| 4 | ONGC Palatana | 726.60 | 22.00 | | | | | | | | 18.58 |
| 5 | U.I. | | | | | | | | | | 116.03 |
| 6 | Free Power | | | | | | | | | | 117.00 |
| | Total | | 149.24 | | | | | | | | 595.79 |

Format - D3

| ENTITLEMENT FROM CENTRAL GENERATING STATIONS AND ENERGY PURCHASED FOR THE YEAR 2014-15 | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| **S.No** | **Station** | **Capacity (MW)** | **Firm allocation to** | | **Gen. (MU)** | **PLF %** | **Aux. Cons.** | | **Energy sent out** | **Firm Energy entitlement** | **Actual Utilised(Mus)** |
| **1** | **2** | **3** | **4** | **5** | **6** | **7** | **8** | **9** | **10** | **11** | **12** |
| 1 | **NHPC** | | | | | | | | | | |
| | Loktak HE Project | 105 | 5.19 | | | | | | | | 30.39 |
| 2 | **NEEPCO** | | | | | | | | | | |
| | a) Dayang HE Project | 75 | 5.14 | | | | | | | | 16.04 |
| | b) Khangdang HE Project | 50 | 2.10 | | | | | | | | 7.48 |
| | c) Kopili HE Project (Ph- 1) | 200 | 10.38 | | | | | | | | 36.66 |
| | d) Kopili HE Project (Ph- 2) | 25 | 1.50 | | | | | | | | 4.64 |
| | e) Assam Gas Base Power Project | 291 | 16.57 | | | | | | | | 96.41 |
| | f) Agartala Gas Th. Power Project | 84 | 5.15 | | | | | | | | 38.53 |
| | g) Ranga Nadi HE Project | 405 | 73.99 | | | | | | | | 63.60 |
| 3 | **NTPC** | | | | | | | | | | |
| | a) Farakka Thermal Power Project | 1600 | 3.36 | | | | | | | | 23.78 |
| | b) Kahelgaon Thermal Power Project | 840 | 1.76 | | | | | | | | 12.48 |
| | c) Talchar Thermal Power Project | 1000 | 2.10 | | | | | | | | 14.16 |
| 4 | ONGC Palatana | 726.60 | 22.00 | | | | | | | | 20.44 |
| 5 | U.I. | | | | | | | | | | 116.03 |
| 6 | Free Power | | | | | | | | | | 117.00 |
| | Total | | 149.24 | | | | | | | | 597.65 |

Format - D3

| ENTITLEMENT FROM CENTRAL GENERATING STATIONS AND ENERGY PURCHASED | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| FOR THE YEAR 2015-16 | | | | | | | | | | | |
| **S.No** | **Station** | **Capacity (MW)** | **Firm allocation to** | | **Gen. (MU)** | **PLF %** | **Aux. Cons.** | | **Energy sent out** | **Firm Energy entitlement** | **Actual Utilised(MUs)** |
| **1** | **2** | **3** | **4** | **5** | **6** | **7** | **8** | **9** | **10** | **11** | **12** |
| 1 | **NHPC** | | | | | | | | | | |
| | Loktak HE Project | 105 | 5.19 | | | | | | | | 30.39 |
| 2 | **NEEPCO** | | | | | | | | | | |
| | a) Dayang HE Project | 75 | 5.14 | | | | | | | | 16.04 |
| | b) Khangdang HE Project | 50 | 2.10 | | | | | | | | 7.48 |
| | c) Kopili HE Project (Ph- 1) | 200 | 10.38 | | | | | | | | 36.66 |
| | d) Kopili HE Project (Ph- 2) | 25 | 1.50 | | | | | | | | 4.64 |
| | e) Assam Gas Base Power Project | 291 | 16.57 | | | | | | | | 96.41 |
| | f) Agartala Gas Th. Power Project | 84 | 5.15 | | | | | | | | 38.53 |
| | g) Ranga Nadi HE Project | 405 | 73.99 | | | | | | | | 63.60 |
| 3 | **NTPC** | | | | | | | | | | |
| | a) Farakka Thermal Power Project | 1600 | 3.36 | | | | | | | | 23.78 |
| | b) Kahelgaon Thermal Power Project | 840 | 1.76 | | | | | | | | 12.48 |
| | c) Talchar Thermal Power Project | 1000 | 2.10 | | | | | | | | 14.16 |
| 4 | ONGC Palatana | 726.60 | 22.00 | | | | | | | | 154.00 |
| 5 | U.I. | | | | | | | | | | 116.03 |
| 6 | Free Power | | | | | | | | | | 175.00 |
| | Total | | 149.24 | | | | | | | | 789.22 |

**POWER PURCHASE COST**
**FOR THE YEAR- 2013-14**

| S. N. | Source | Energy received (MU) | Variable Cost (Ps./ Unit) | Total Variable Cost | Total Fixed Cost | Others | Total Cost (Rs. Crores) (5+6+7) | Unit Cost (Rs. / KWH) |
|---|---|---|---|---|---|---|---|---|
| **1** | **2** | **3** | **4** | **5** | **6** | **7** | **8** | **9** |
| 1 | **NHPC** | | | | | | | |
| | a) | 30.39 | | | | | 7.96 | 2.62 |
| 2 | **NEEPCO** | | | | | | | |
| | a) Dayang HE Project | 16.04 | | | | | 6.63 | 4.13 |
| | b) Khangdang HE Project | 7.48 | | | | | 1.99 | 2.66 |
| | c) Kopili HE Project (Ph- 1) | 36.66 | | | | | 3.67 | 1.00 |
| | d) Kopili HE Project (Ph- 2) | 4.64 | | | | | 0.85 | 1.83 |
| | e) Assam Gas Base Power Project | 96.41 | | | | | 36.74 | 3.81 |
| | f) Agartala Gas Th. Power Project | 38.53 | | | | | 14.51 | 3.77 |
| | g) Ranga Nadi HE Project | 63.60 | | | | | 26.38 | 4.15 |
| 3 | **NTPC** | | | | | | | |
| | a)Farakka | 23.78 | | | | | 10.02 | 4.21 |
| | b)Kehelgaon | 12.48 | | | | | 4.99 | 4.00 |
| | c)Talcher | 14.16 | | | | | 3.52 | 2.49 |
| | **ONGC Palatana** | 18.58 | | | | | 4.69 | 2.53 |
| 4 | Free Power | 117.00 | | | | | 0.00 | 0.00 |
| 5 | Arrear bills | | | | | | | |
| | a) Through U.I(ABT Policy | 116.03 | | | | | 20.47 | 1.76 |
| | Sub Total | 595.79 | | | | | 142.42 | |
| 6 | PGCIL & RLDC | | | | | | | |
| | Transmission and other charges | | | | | | 27.56 | |
| | Total | 595.79 | | | | | 169.98 | 2.85 |

Format - D4

## POWER PURCHASE COST
## FOR THE YEAR- 2014-15

| S. N. | Source | Energy received (MU) | Variable Cost (Ps./ Unit) | Total Variable Cost | Total Fixed Cost | Others | Total Cost (Rs. Crores) (5+6+7) | Unit Cost (Rs. / KWH) |
|---|---|---|---|---|---|---|---|---|
| **1** | **2** | **3** | **4** | **5** | **6** | **7** | **8** | **9** |
| 1 | **NHPC** | | | | | | | |
| | a)Loktak | 30.39 | | | | | 8.36 | 2.75 |
| 2 | **NEEPCO** | | | | | | | |
| | a) Dayang HE Project | 16.04 | | | | | 6.96 | 4.34 |
| | b) Khangdang HE Project | 7.48 | | | | | 2.05 | 2.74 |
| | c) Kopili HE Project (Ph- 1) | 36.66 | | | | | 3.85 | 1.05 |
| | d) Kopili HE Project (Ph- 2) | 4.64 | | | | | 0.91 | 1.96 |
| | e) Assam Gas Base Power Project | 96.41 | | | | | 38.57 | 4.00 |
| | f) Agartala Gas Th. Power Project | 38.53 | | | | | 15.25 | 3.96 |
| | g) Ranga Nadi HE Project | 63.60 | | | | | 15.20 | 2.39 |
| 3 | **NTPC** | | | | | | | |
| | a)Farakka | 23.78 | | | | | 10.51 | 4.42 |
| | b)Kehelgaon | 12.48 | | | | | 5.24 | 4.20 |
| | c)Talcher | 14.16 | | | | | 3.70 | 2.61 |
| | **ONGC Palatana** | 20.44 | | | | | 5.41 | 2.65 |
| 4 | Free Power | 117.00 | | | | | 0.00 | 0.00 |
| 5 | Arrear bills | | | | | | | |
| | a) Through U.I(ABT Policy | 116.03 | | | | | 21.44 | 1.85 |
| | Sub Total | 597.65 | | | | | 137.45 | |
| | PGCIL & RLDC | | | | | | | |
| | Transmission & Other charges | | | | | | 35.00 | |
| | Total | 597.65 | | | | | 172.45 | 2.89 |

Format - D4

**POWER PURCHASE COST**
**FOR THE YEAR- 2015-16**

| S. N. | Source | Energy received (MU) | Variable Cost (Ps./ Unit) | Total Variable Cost | Total Fixed Cost | Others | Total Cost (Rs. Crores) (5+6+7) | Unit Cost (Rs. / KWH) |
|---|---|---|---|---|---|---|---|---|
| **1** | **2** | **3** | **4** | **5** | **6** | **7** | **8** | **9** |
| 1 | **NHPC** | | | | | | | |
| | a)Loktak | 30.39 | | | | | 12.85 | 4.23 |
| 2 | **NEEPCO** | | | | | | | |
| | a) Dayang HE Project | 16.04 | | | | | 5.07 | 3.16 |
| | b) Khangdang HE Project | 7.48 | | | | | 2.32 | 3.10 |
| | c) Kopili HE Project (Ph-1) | 36.66 | | | | | 4.36 | 1.19 |
| | d) Kopili HE Project (Ph-2) | 4.64 | | | | | 1.03 | 2.22 |
| | e) Assam Gas Base Power Project | 96.41 | | | | | 40.50 | 4.20 |
| | f) Agartala Gas Th. Power Project | 38.53 | | | | | 16.01 | 4.16 |
| | g) Ranga Nadi HE Project | 63.60 | | | | | 15.20 | 2.39 |
| 3 | **NTPC** | | | | | | | |
| | a)Farakka | 23.78 | | | | | 11.04 | 4.64 |
| | b)Kehelgaon | 12.48 | | | | | 5.50 | 4.41 |
| | c)Talcher | 14.16 | | | | | 3.89 | 2.75 |
| | **ONGC Palatana** | 154.00 | | | | | 41.12 | 2.67 |
| 4 | Free Power | 175.00 | | | | | 0.00 | 0.00 |
| 5 | Arrear bills | | | | | | | |
| | a) Through U.I(ABT Policy | 116.03 | | | | | 22.51 | 1.94 |
| | Sub Total | 789.22 | | | | | 181.40 | |
| | PGCIL & RLDC | | | | | | | |
| | Transmission & Other charges | | | | | | 40.00 | |
| | Total | 789.22 | | | | | 221.40 | 2.81 |

Format - D4 (a)

**UI/ Overdrawl POWER PURCHASE CHARGES**
**For the YEAR 2013-14**

| S. No. | Month | Quantum of Energy Received (MU) | Per unit cost (Rs./ kWH) | Cost of Energy Purchase (Rs. Crores) |
|---|---|---|---|---|
| **1** | **2** | **3** | **4** | **5** |
| 1 | April | 6.47 | 2.21 | 1.43 |
| 2 | May | 2.38 | 0.30 | 0.07 |
| 3 | June | 4.54 | 1.09 | 0.50 |
| 4 | July | 1.21 | 0.00 | 0.00 |
| 5 | August | 5.80 | 0.91 | 0.53 |
| 6 | September | 1.95 | 0.50 | 0.10 |
| 7 | October | 7.60 | 1.44 | 1.10 |
| 8 | November | 18.04 | 2.04 | 3.67 |
| 9 | December | 20.28 | 2.06 | 4.17 |
| 10 | January | 19.11 | 1.85 | 3.54 |
| 11 | February | 14.54 | 1.70 | 2.47 |
| 12 | March | 14.11 | 2.05 | 2.89 |
| | **Total** | **116.03** | **1.76** | **20.47** |

Format - D4 (b)

**UI/ Overdrawl POWER PURCHASE CHARGES**
**For the YEAR 2014-15**

| S. No. | Month | Quantum of Energy Received (MU) | Per unit cost (Rs./ kWH) | Cost of Energy Purchase (Rs. Crores) |
|---|---|---|---|---|
| **1** | **2** | **3** | **4** | **5** |
| 1 | April | 116.03 | 1.85 | 21.44 |
| 2 | May | | | |
| 3 | June | | | |
| 4 | July | | | |
| 5 | August | | | |
| 6 | September | | | |
| 7 | October | | | |
| 8 | November | | | |
| 9 | December | | | |
| 10 | January | | | |
| 11 | February | | | |
| 12 | March | | | |
| | **Total** | **116.03** | **1.85** | **21.44** |

Format - D4 (c)

**UI/ Overdrawl POWER PURCHASE CHARGES**
**For the YEAR 2015-16**

| S. No. | Month | Quantum of Energy Proposed to be purchased (MU) | Per unit cost (Rs./ kWH) | Cost of Energy Purchase (Rs. Crores) |
|---|---|---|---|---|
| **1** | **2** | **3** | **4** | **5** |
| 1 | April | 116.03 | 1.94 | 22.51 |
| 2 | May | | | |
| 3 | June | | | |
| 4 | July | | | |
| 5 | August | | | |
| 6 | September | | | |
| 7 | October | | | |
| 8 | November | | | |
| 9 | December | | | |
| 10 | January | | | |
| 11 | February | | | |
| 12 | March | | | |
| | **Total** | **116.03** | **1.94** | **22.51** |

Format - D4 (d)

**UI/DEVIATION/OTHER EXPORT- POWER SALE CHARGES**
**For the YEAR 2013-14**

| S. No. | Month | Quantum of Energy Sold (MU) | Per unit cost (Rs./ kWH) | Cost of Energy Sold (Rs. Crores) |
|---|---|---|---|---|
| **1** | **2** | **3** | **4** | **5** |
| 1 | April | 0.00 | 0.00 | 0.00 |
| 2 | May | 6.42 | 0.92 | 0.59 |
| 3 | June | 7.22 | 1.41 | 1.02 |
| 4 | July | 17.29 | 1.44 | 2.49 |
| 5 | August | 12.72 | 1.16 | 1.47 |
| 6 | September | 6.63 | 1.98 | 1.31 |
| 7 | October | 2.61 | 1.69 | 0.44 |
| 8 | November | 0.00 | 0.00 | 0.00 |
| 9 | December | 0.00 | 0.00 | 0.00 |
| 10 | January | 0.00 | 0.00 | 0.00 |
| 11 | February | 0.00 | 0.00 | 0.00 |
| 12 | March | 0.00 | 0.00 | 0.00 |
| 13 | **Total** | **52.89** | **1.38** | **7.32** |

Format - D4 (e)

**UI/DEVIATION/OTHER EXPORT- POWER SALE CHARGES**
**For the YEAR 2014-15**

| S. No. | Month | Quantum of Energy Sold (MU) | Per unit cost (Rs./ kWH) | Cost of Energy Sold (Rs. Crores) |
|---|---|---|---|---|
| **1** | **2** | **3** | **4** | **5** |
| 1 | April | | | |
| 2 | May | | | |
| 3 | June | | | |
| 4 | July | | | |
| 5 | August | | | |
| 6 | September | 64.00 | 2.65 | 16.96 |
| 7 | October | | | |
| 8 | November | | | |
| 9 | December | | | |
| 10 | January | | | |
| 11 | February | | | |
| 12 | March | | | |
| 13 | **Total** | **64.00** | **2.65** | **16.96** |

Format - D4 (f)

**UI/DEVIATION/OTHER EXPORT- POWER SALE CHARGES**
**For the YEAR 2015-16**

| S. No. | Month | Quantum of Energy Sold (MU) | Per unit cost (Rs./ kWH) | Cost of Energy Sold (Rs. Crores) |
|---|---|---|---|---|
| **1** | **2** | **3** | **4** | **5** |
| 1 | April | | | |
| 2 | May | | | |
| 3 | June | | | |
| 4 | July | | | |
| 5 | August | | | |
| 6 | September | 70.40 | 2.80 | 19.71 |
| 7 | October | | | |
| 8 | November | | | |
| 9 | December | | | |
| 10 | January | | | |
| 11 | February | | | |
| 12 | March | | | |
| 13 | **Total** | **70.40** | **2.80** | **19.71** |

Format - D5

## NON TARIFF INCOME

**(Rs. In crores)**

| S. No. | Source of loan | 2013-14 (Actuals) | 2014-15 (Actuals) | 2015-16 (Projected) |
|---|---|---|---|---|
| **1** | **2** | **3** | **4** | **5** |
| 1 | Meter / Service rent | 0.40 | 0.45 | 0.50 |
| 2 | Late payment surcharge | 0.00 | 0.00 | 0.00 |
| 3 | Theft/ pilferage of energy charges | 0.00 | 0.00 | 0.00 |
| 4 | Misc. receipts | 0.00 | 0.00 | 0.00 |
| 5 | Misc. charges | 0.00 | 0.00 | 0.00 |
| 6 | Wheeling charges | 0.00 | 0.00 | 0.00 |
| 7 | Interest on staff loans & advance | 0.00 | 0.00 | 0.00 |
| 8 | Income from trading | 0.00 | 0.00 | 0.00 |
| 9 | Income from welfare activities | 0.00 | 0.00 | 0.00 |
| 10 | Excess on verification | 0.00 | 0.00 | 0.00 |
| 11 | Investments & bank balances | 0.00 | 0.00 | 0.00 |
| 12 | Total Income | **0.40** | **0.45** | **0.50** |
| 13 | Add Prior period income | 0.00 | 0.00 | 0.00 |
| | **Total** | **0.40** | **0.45** | **0.50** |

Format - D6

| BAD AND DOUBTFUL DEBTS | | |
|---|---|---|
| **For the year** | | |
| | | **(Rs. In crores)** |
| **S. No.** | **Particulars** | **Amount** |
| **1** | **2** | **3** |
| 1 | Amount of receivable bad and doubtful debts (audited) | 0 |
| 2 | Provision made for debts in ARR | 0 |

Note : Bad & Doubtful Receivables are being assessed and same shall be claimed in future filings after availbilty of Audited figures

Format - D7

| ANNUAL REVENUE REQUIRMENT | | | | |
|---|---|---|---|---|
| | | | | **(Rs. In crores)** |
| **S. No.** | **Item of expenditure** | **2013-14 (Actuals)** | **2014-154 (Estimated)** | **2015-16 (Projected)** |
| **1** | **2** | **3** | **4** | **5** |
| 1 | Cost of Power Purchase | 169.98 | 172.45 | 221.40 |
| 2 | Fuel Cost | 4.75 | 5.39 | 5.39 |
| 3 | Employee costs | 164.48 | 195.09 | 201.13 |
| 4 | R&M expenses | 25.70 | 30.15 | 30.80 |
| 5 | Adm. & Gen. Expenses | 1.75 | 1.91 | 2.00 |
| 6 | Depreciation | 149.71 | 149.71 | 149.71 |
| 7 | Interest charges | 273.15 | 249.47 | 220.12 |
| 8 | Return on equity | 119.39 | 119.39 | 119.39 |
| 9 | Provision for Bad Debit | 0.00 | 0.00 | 0.00 |
| 10 | Total revenue requirement | 908.90 | 923.55 | 949.93 |
| 11 | Less: Non tariff income | 0.40 | 0.45 | 0.50 |
| 12 | **Net revenue requirement (10-11)** | 908.50 | 923.10 | 949.43 |
| 13 | Revenue Billed | 94.36 | 132.25 | 150.74 |
| 14 | Revenue from surplus sale of Power | 7.32 | 16.96 | 19.71 |
| 15 | Gap (12-13-14) | 806.82 | 773.89 | 778.98 |
| 16 | Gap for FY | 0.00 | 0.00 | 0.00 |
| 17 | **Total gap (1 5+16)** | 806.82 | 773.89 | 778.98 |
| 18 | Revenue surplus carried over | 0.00 | 0.00 | 0.00 |
| 19 | Additional revenue from proposed tariff | 0.00 | 0.00 | 0.00 |
| 20 | Regulatory asset | 0.00 | 0.00 | 0.00 |
| 21 | **Energy sales (MU)** | 286.02 | 364.96 | 401.47 |

| | | | | |
|---|---|---|---|---|
| | | | | Format - 1 |
| | **EMPLOYEE COST** | | | |
| | **FOR THE YEAR** | | | |
| | | | | **(Rs. In Crores)** |
| **S. No.** | **Particulars** | **2013-14 (Actuals)** | **2014-15 (Estimated)** | **2015-16 (Projected)** |
| **1** | **2** | **3** | **4** | **5** |
| 1 | SALARIES & ALLOWANCES | 115.84 | 144.89 | 150.06 |
| 2 | Wages | 42.00 | 43.40 | 44.00 |
| 3 | OTA | 0.00 | 0.00 | 0.00 |
| 4 | Medical Treatment | 0.61 | 0.65 | 0.70 |
| 5 | Other allowances (O.E+ POL+ Minor Work). | 5.90 | 6.00 | 6.20 |
| 6 | LTC | 0.13 | 0.15 | 0.17 |
| 11 | **Sub-Total** | **164.48** | **195.09** | **201.13** |
| | **Terminal Benefits** | | | |
| 12 | Leave encashment | 0.00 | 0.00 | 0.00 |
| 13 | Gratuity | 0.00 | 0.00 | 0.00 |
| 14 | Commutation of Pension | 0.00 | 0.00 | 0.00 |
| 15 | Workman compensation | 0.00 | 0.00 | 0.00 |
| 16 | Ex – gratia | 0.00 | 0.00 | 0.00 |
| 17 | **Sub - total** | **0.00** | **0.00** | **0.00** |
| | **Pension Payment** | | | |
| 18 | Basic Pension | 0.00 | 0.00 | 0.00 |
| 19 | Dearness Pension | 0.00 | 0.00 | 0.00 |
| 20 | Dearness allowance | 0.00 | 0.00 | 0.00 |
| 21 | Any other expenses | 0.00 | 0.00 | 0.00 |
| 22 | **Sub – Total** | **0.00** | **0.00** | **0.00** |
| 23 | **Total (11+17+22)** | 164.48 | 195.09 | 201.13 |
| 24 | Amount capitalised | 0.00 | 0.00 | 0.00 |
| 25 | Net Amount | 164.48 | 195.09 | 201.13 |
| 26 | Add prior period expenses * | 0.00 | 0.00 | 0.00 |
| | **Grand Total** | **164.48** | **195.09** | **201.13** |

Format - 2

**TOTAL NUMBER OF EMPLOYEES**

| S. No | Particulars | 2013-14 (Actuals) | 2014-15 (Estimated) | 2015-16 (Projected) |
|---|---|---|---|---|
| **1** | **2** | **3** | **4** | **5** |
| 1 | Number of employees as on 1st April | 9942 | 9961 | 9961 |
| 2 | Number of employees recruited during the year | 19 | 0 | 0 |
| 3 | Number of employees on deputation / foreign service as on 1st April | 0 | 0 | 0 |
| 4 | Total Number of employees (1+2+3) | 9961 | 9961 | 9961 |
| 5 | Number of employees retired/ retiring during the year | 0 | 0 | 0 |
| 6 | Number of employees at the end of the year (4-5) | 9961 | 9961 | 9961 |

Format - 3

| EMPLOYEES PRODUCTIVE PARAMETERS | | | | |
|---|---|---|---|---|
| **S. No** | **Particulars** | **2013-14 (Actuals)** | **2014-15 (Estimated)** | **2015-16 (Projected)** |
| **1** | **2** | **3** | **4** | **5** |
| 1 | Number of consumers in million | 193510 | 197379 | 190098 |
| 2 | Connected load in kW | | | |
| 3 | Line circuit in KM (LT + HT) | 0.00 | 0.00 | 0.00 |
| 4 | Energy sold in MU | 286.02 | 364.96 | 401.47 |
| 5 | Employees per MU of energy sold | 34.83 | 27.29 | 24.81 |
| 6 | Employees per 1000 consumers | 51.48 | 50.47 | 52.40 |
| 7 | Share of employees cost in total expenses | 18.10 | 21.12 | 21.17 |
| 8 | Employees cost in paise / kWh of energy sold | 575 | 535 | 501 |
| 9 | Line circuit in KM (EHT Lines) | 0.00 | 0.00 | 0.00 |
| 10 | Employees per KM of EHT line (Transmission related) | 0.00 | 0.00 | 0.00 |
| 11 | Power station installed capacity own generation (MW) | 0.00 | 0.00 | 0.00 |
| 12 | Employyes per MW of capacity for generating company | 0.00 | 0.00 | 0.00 |

| S. No | Particulars | 2013-14 (Actuals) | 2014-15 (Estimated) | 2015-16 (Projected) |
|---|---|---|---|---|
| | **REPAIRS AND MAINTENANCE EXPENSES** | | | |
| | | | | **(Rs. In Crores)** |
| **1** | **2** | **3** | **4** | **5** |
| 1 | Plant & Machinery | | | |
| | - Plant and Apparatus | 0.00 | 0.00 | 0.00 |
| | - EHV Sub-Stations | 0.00 | 0.00 | 0.00 |
| | - 33 KV Sub-Stations | 0.00 | 0.00 | 0.00 |
| | - 11 kV Sub- Stations | 0.00 | 0.00 | 0.00 |
| | - Switch gear and cable connections | 0.00 | 0.00 | 0.00 |
| | - Others | 0.00 | 0.00 | 0.00 |
| | **Total** | **0.00** | **0.00** | **0.00** |
| 2 | Building | 0.00 | 0.00 | 0.00 |
| 3 | Hydraulic works & Civil Works | 0.00 | 0.50 | 1.00 |
| 4 | Line cable & Net work | 22.00 | 25.00 | 25.00 |
| | - EHV Lines | 0.00 | 0.00 | 0.00 |
| | - 33 kV Lines | 0.00 | 0.00 | 0.00 |
| | - 11 kV lines | 0.00 | 0.00 | 0.00 |
| | - LT Lines | 0.00 | 0.00 | 0.00 |
| | - Meters and metering equipment | 0.00 | 0.00 | 0.00 |
| | - Others | 0.00 | 0.00 | 0.00 |
| | **Total** | **22.00** | **25.00** | **25.00** |
| 5 | Vehicles | 3.70 | 4.65 | 4.80 |
| 6 | Furniture & Fixture | 0.00 | 0.00 | 0.00 |
| 7 | Office equipments | 0.00 | 0.00 | 0.00 |
| 8 | Operating expenses | 0.00 | 0.00 | 0.00 |
| 9 | **Total** | **25.70** | **30.15** | **30.80** |
| 10 | Add / Deduct share of other (To be Specified) | 0.00 | 0.00 | 0.00 |
| 11 | Total expenses | 25.70 | 30.15 | 30.80 |
| 12 | Less capitalised | 0.00 | 0.00 | 0.00 |
| 13 | **Net expenses** | **25.70** | **30.15** | **30.80** |
| 14 | Add prior period * | 0.00 | 0.00 | 0.00 |
| 15 | **Total expenses charges to revenue as R&M expenses** | **25.70** | **30.15** | **30.80** |

Format - 5

| ADMINISTRATION AND GENERAL EXPENSES | | | | |
|---|---|---|---|---|
| | | | | **(Rs. In Crores)** |
| **S. No** | **Particulars** | **2013-14 (Actuals)** | **2014-15 (Estimated)** | **2015-16 (Projected)** |
| **1** | **2** | **3** | **4** | **5** |
| 1 | Rent, rates & taxes | 0.00 | 0.00 | 0.00 |
| 2 | Insurance | 0.00 | 0.00 | 0.00 |
| 3 | Telephone, postage & Telegrams | 0.25 | 0.30 | 0.32 |
| 4 | Consultancy fees | 0.08 | 0.08 | 0.08 |
| 5 | Technical fees | 0.00 | 0.00 | 0.00 |
| 6 | Other professional charges | 0.00 | 0.00 | 0.00 |
| 7 | Conveyance & travel expenses | 0.46 | 0.50 | 0.52 |
| 8 | Electricity & water charges | 0.40 | 0.43 | 0.45 |
| 9 | Others | 0.56 | 0.60 | 0.63 |
| 10 | Freight | 0.00 | 0.00 | 0.00 |
| 11 | Other material related expenses | 0.00 | 0.00 | 0.00 |
| 12 | Total expenses | **1.75** | **1.91** | **2.00** |
| 13 | Less Capitalised | 0.00 | 0.00 | 0.00 |
| 14 | Net expenses | **1.75** | **1.91** | **2.00** |
| 15 | Add Prior period * | 0.00 | 0.00 | 0.00 |
| 16 | Total expenses charged to revenue | **1.75** | **1.91** | **2.00** |

| VALUE ASSETS AND DEPRECIATION 2013-14 | | | | | | | |
|---|---|---|---|---|---|---|---|
| | | | | | | | **(Rs. Crores)** |
| **S. No.** | **Name of the Asset** | **Value of Assets at the beginning of the year** | **Addition during the year** | **Withdrawn during the year** | **Value of Assets at the year** | **Rate of Depreciation (%)** | **Depreciation charges for the year** |
| **1** | **2** | **3** | **4** | **5** | **6** | **7** | **8** |
| 1 | 132 KV Line (33/11/LT) | 2765.38 | 0.00 | 0.00 | 2765.38 | 5.28 | 146.02 |
| 2 | D. G. Set | 24.68 | 0.00 | 0.00 | 24.68 | 5.28 | 1.30 |
| 3 | Vehicles | 25.28 | 0.00 | 0.00 | 25.28 | 5.28 | 1.33 |
| 4 | Buildings | 19.76 | 0.00 | 0.00 | 19.76 | 3.34 | 0.66 |
| 5 | T & P | 1.71 | 0.00 | 0.00 | 1.71 | 5.28 | 0.09 |
| 6 | Computers | 4.72 | 0.00 | 0.00 | 4.72 | 5.28 | 0.25 |
| 7 | Miscellauneous (Others) | 1.01 | 0.00 | 0.00 | 1.01 | 3.34 | 0.03 |
| | **Total** | **2842.54** | **0.00** | **0.00** | **2842.54** | | **149.71** |

| VALUE ASSETS AND DEPRECIATION 2014-15 | | | | | | | |
|---|---|---|---|---|---|---|---|
| | | | | | | | **(Rs. Crores)** |
| **S. No.** | **Name of the Asset** | **Value of Assets at the beginning of the year** | **Addition during the year** | **Withdrawn during the year** | **Value of Assets at the year** | **Rate of Depreciation (%)** | **Depreciation charges for the year** |
| **1** | **2** | **3** | **4** | **5** | **6** | **7** | **8** |
| 1 | 132 KV Line (33/11/LT) | 2765.38 | 0.00 | 0.00 | 2765.38 | 5.28 | 146.02 |
| 2 | D. G. Set | 24.68 | 0.00 | 0.00 | 24.68 | 5.28 | 1.30 |
| 3 | Vehicles | 25.28 | 0.00 | 0.00 | 25.28 | 5.28 | 1.33 |
| 4 | Buildings | 19.76 | 0.00 | 0.00 | 19.76 | 3.34 | 0.66 |
| 5 | T & P | 1.71 | 0.00 | 0.00 | 1.71 | 5.28 | 0.09 |
| 6 | Computers | 4.72 | 0.00 | 0.00 | 4.72 | 5.28 | 0.25 |
| 7 | Miscellauneous (Others) | 1.01 | 0.00 | 0.00 | 1.01 | 3.34 | 0.03 |
| | **Total** | **2842.54** | **0.00** | **0.00** | **2842.54** | | **149.71** |

| VALUE ASSETS AND DEPRECIATION 2015-16 | | | | | | | |
|---|---|---|---|---|---|---|---|
| | | | | | | | **(Rs. Crores)** |
| **S. No.** | **Name of the Asset** | **Value of Assets at the beginning of the year** | **Addition during the year** | **Withdrawn during the year** | **Value of Assets at the year** | **Rate of Depreciation (%)** | **Depreciation charges for the year** |
| **1** | **2** | **3** | **4** | **5** | **6** | **7** | **8** |
| 1 | 132 KV Line (33/11/LT) | 2765.38 | 0.00 | 0.00 | 2765.38 | 5.28 | 146.02 |
| 2 | D. G. Set | 24.68 | 0.00 | 0.00 | 24.68 | 5.28 | 1.30 |
| 3 | Vehicles | 25.28 | 0.00 | 0.00 | 25.28 | 5.28 | 1.33 |
| 4 | Buildings | 19.76 | 0.00 | 0.00 | 19.76 | 3.34 | 0.66 |
| 5 | T & P | 1.71 | 0.00 | 0.00 | 1.71 | 5.28 | 0.09 |
| 6 | Computers | 4.72 | 0.00 | 0.00 | 4.72 | 5.28 | 0.25 |
| 7 | Miscellauneous (Others) | 1.01 | 0.00 | 0.00 | 1.01 | 3.34 | 0.03 |
| | **Total** | **2842.54** | **0.00** | **0.00** | **2842.54** | | **149.71** |

| DETAILS OF LOANS FOR THE YEAR 2013-14 | | | | | | | |
|---|---|---|---|---|---|---|---|
| | | | | | | | **(Rs. In Crores)** |
| **S. No.** | **Particulars** | **Opening balance** | **Rate of Interest** | **Addition during the year** | **Repayment during the year** | **Closing Balance** | **Amount of interest paid** |
| **1** | **2** | **3** | **4** | **5** | **6** | **7** | **8** |
| 1 | SLR Bonds | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | Non SLR Bonds | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | LIC | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | REC | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | Commercial Banks | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | Bills discounting | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | Lease rental | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | PFC | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | GPF | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | CSS | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | Working capital loan | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | Others (details to be given | 0 | 0 | 0 | 0 | 0 | 0 |
| **13** | **Total** | **0** | **0** | **0** | **0** | **0** | **0** |
| 14 | Add State Govt. Loan | 0 | 0 | 0 | 0 | 0 | 0 |
| **15** | **Total (13+14)** | **0** | **0** | **0** | **0** | **0** | **0** |
| 16 | Less capitalization | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | Net Interest | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | Add prior period | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | Total Interest | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | Finance charges | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | Total Interest and finance charges | 0 | 0 | 0 | 0 | 0 | 0 |

Format - 7

| DETAILS OF LOANS FOR THE YEAR 2014-15 | | | | | | | |
|---|---|---|---|---|---|---|---|
| | | | | | | | **(Rs. In Crores)** |
| **S. No.** | **Particulars** | **Opening balance** | **Rate of Interest** | **Addition during the year** | **Repayment during the year** | **Closing Balance** | **Amount of interest paid** |
| **1** | **2** | **3** | **4** | **5** | **6** | **7** | **8** |
| 1 | SLR Bonds | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | Non SLR Bonds | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | LIC | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | REC | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | Commercial Banks | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | Bills discounting | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | Lease rental | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | PFC | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | GPF | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | CSS | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | Working capital loan | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | Others (details to be given | 0 | 0 | 0 | 0 | 0 | 0 |
| **13** | **Total** | **0** | **0** | **0** | **0** | **0** | **0** |
| 14 | Add State Govt. Loan | 0 | 0 | 0 | 0 | 0 | 0 |
| **15** | **Total (13+14)** | **0** | **0** | **0** | **0** | **0** | **0** |
| 16 | Less capitalization | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | Net Interest | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | Add prior period | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | Total Interest | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | Finance charges | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | Total Interest and finance charges | 0 | 0 | 0 | 0 | 0 | 0 |

| DETAILS OF LOANS FOR THE YEAR 2015-16 | | | | | | | |
|---|---|---|---|---|---|---|---|
| | | | | | | | **(Rs. In Crores)** |
| **S. No.** | **Particulars** | **Opening balance** | **Rate of Interest** | **Addition during the year** | **Repayment during the year** | **Closing Balance** | **Amount of interest paid** |
| **1** | **2** | **3** | **4** | **5** | **6** | **7** | **8** |
| 1 | SLR Bonds | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | Non SLR Bonds | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | LIC | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | REC | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | Commercial Banks | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | Bills discounting | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | Lease rental | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 | PFC | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | GPF | 0 | 0 | 0 | 0 | 0 | 0 |
| 10 | CSS | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | Working capital loan | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | Others (details to be given | 0 | 0 | 0 | 0 | 0 | 0 |
| **13** | **Total** | **0** | **0** | **0** | **0** | **0** | **0** |
| 14 | Add State Govt. Loan | 0 | 0 | 0 | 0 | 0 | 0 |
| **15** | **Total (13+14)** | **0** | **0** | **0** | **0** | **0** | **0** |
| 16 | Less capitalization | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | Net Interest | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | Add prior period | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | Total Interest | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | Finance charges | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | Total Interest and finance charges | 0 | 0 | 0 | 0 | 0 | 0 |

Format - 8

| INTEREST CAPITALISED | | | | |
|---|---|---|---|---|
| | | | | **(Rs. In Crores)** |
| **S. No.** | **Interest capitalised** | **2013-14 (Actuals)** | **2014-15 (Estimated)** | **2015-16 (Projected)** |
| **1** | **2** | **3** | **4** | **5** |
| 1 | WIP | 146.77 | 249.82 | 352.87 |
| 2 | GFA at the end of the year | 2842.54 | 2842.54 | 2842.54 |
| 3 | WIP + GFA at the end of the year | 2989.31 | 3092.36 | 3195.41 |
| 4 | Interest (Excluding interest on WCL)- 2013-14(14.45%) - 2014-15 & 2015-16 (14.75% | 431.96 | 456.12 | 471.32 |
| 5 | Interest Capitalised | 0 | 0 | 0 |

Format - 9

| INFORMATION REGARDING RESTRUCRING OF OUTSTANDING LOANS DURING THE YEAR | | | | | | | |
|---|---|---|---|---|---|---|---|
| | | | | | | | Rs. In Crore) |
| **S. No.** | **Source of loan** | **Amount of original loan** | **Old rate of Interest (%)** | **Amount already restructured** | **Revised rate of Interest (%)** | **Amount now being restructured** | **New rate of interest (%)** |
| **1** | **2** | **3** | **4** | **5** | **6** | **7** | **8** |
| | | Not Applicable | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

Format - 10

| INFORMATION REGARDING REVENUE FROM OTHER BUSINESS | | |
|---|---|---|
| | | **(Rs. In lakhs)** |
| **S. No.** | **Particulars** | **Amount (Rs.)** |
| **1** | **2** | **3** |
| 1 | Total Revenue from other business | 0 |
| 2 | Income from other business to be considered for licenses business as per regulations. | 0 |

Format - 11

| INFORMATION REGARDING WORKING CAPITAL FOR THE CURRENT AND ENSURING YEAR | | | |
|---|---|---|---|
| | | | **(Rs. In Crores)** |
| **S. No.** | **Particulars** | **Amount 14-15** | **Amount 15-16** |
| **1** | **2** | **3** | **4** |
| 1 | One month Fuel Cost | 0.45 | 0.45 |
| 2 | One month Power Purchase Cost | 14.37 | 18.45 |
| 3 | One month employees cost | 16.26 | 16.76 |
| | One month administration & General Exp. | 0.16 | 0.17 |
| 4 | One month R&M cost | 2.51 | 2.57 |
| 5 | Two Months Receivables. | 20.15 | 22.77 |
| 6 | **Total** | **53.89** | **61.16** |
| 7 | Interest on Working Capital@14.75% | 7.95 | 9.02 |

Format - 12 (A)

| A. ESTIMATED REVENUE AT EXISTING TARIFF (LT) | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| S. No. | Category | Connected Load (KW) | Fixed Charges per KW (Rs.) | Total Fixed Charges (Rs. In Crores). | Slab in the Category | Sale in each Slab (MU) | Existing Tariff Rate (paise per Kwh) | Amount (in lakh) | Total amount for the category (Crores) | Average tariff for the year (paise per |
| 1 | Domestic | | | | | 108.47 | | | 45.62 | 4.21 |
| 2 | KJP & BPL Connection | | | | | 7.45 | | | 2.93 | 3.93 |
| 3 | Commercial | | | | | 36.87 | | | 16.59 | 4.50 |
| 4 | Industry(LT) | | | | | 3.17 | | | 3.83 | 12.09 |
| 5 | Bulk | | | | | 18.94 | | | 5.59 | 2.95 |
| 6 | Public Light | | | | | 8.39 | | | 3.82 | 4.55 |
| 7 | Public Water Works | | | | | 5.40 | | | 2.46 | 4.56 |
| 8 | Agriculture | | | | | 0.00 | | | 0.00 | 0.00 |
| 9 | General Purpose | | | | | 57.70 | | | 20.96 | 3.63 |
| | Total (LT) | | | | | 246.39 | | | 101.80 | 4.13 |

Format - 12 (B)

| B. ESTIMATED REVENUE AT EXISTING TARIFF (HT) | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| **S. No.** | **Category** | **Contract Demand (KVA)** | **Billing Demand (KVA)** | **Sale of Energy (MU)** | **Fixed Charge (Rs. / KVA)** | **Energy Charges (Rs/ KWH)** | **Total Fixed Charges (Rs. Crores)** | **Total Energy Charges (Rs. Crores)** | **Grand Total amount for the category (Crore)** | **Average tariff for the year (Rs. per Kwh)** |
| 1 | Industry(HT) | | | 84.68 | | | | | 34.81 | 4.11 |
| 2 | Total (HT) | | | 84.68 | | | | | 34.81 | 4.11 |
| 3 | Total (LT) | | | 246.39 | | | | | 101.80 | 4.13 |
| 4 | Total (LT +HT) | | | 331.07 | | | | | 136.62 | 4.13 |

Format - 12 ( C )

**C. ESTIMATED REVENUE AT EXISTING TARIFF**

| S/ No. | Category | Contract Demand (KVA) | Billing Demand (KVA) | Sale of Energy (MU) | Existing Tariff | | Total amount for the year (lakh) | Total amount for the category (lakh) | Average tariff for the year (Paise per kwhr) |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | FC in Rs. Per KVA | EC in paise per Kwhr | | | |
| 1 | | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | | | | | | | | | |
| 6 | **Total (LT + HT + EHT)** | | | | | | | | |

Format - 12 ( D )

**D. ESTIMATED REVENUE AT EXISTING TARIFF**

| S/ No. | Category | Contract Demand (KVA) | Billing Demand (KVA) | Sale of Energy (MU) | Existing Tariff | | Total amount for the year (lakh) | Total amount for the category (lakh) | Average tariff for the year (Paise per kwhr) |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | FC in Rs. Per KVA | EC in paise per Kwhr | | | |
| 1 | | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | **Grand Total** | | | | | | | | |

| INVESTMENT PLAN (SCHEME - WISE) | | | | | | | |
|---|---|---|---|---|---|---|---|
| | | | | | | | (Rs. In Crores) |
| **S. No.** | **Name of Scheme/ Project** | **Approved Outlay** | **2012-13 (Actuals)** | **2013-14 (Actuals)** | **2014-15 Estimated** | **2015-16 Projected** | **Progressive Expenditure upto Ensuing year** |
| **1** | **2** | **3** | **6** | **7** | **8** | | **9** |
| 1 | Strenthening of Transmission, Distribution & Metering system | 0.00 | 43.72 | 103.05 | 103.05 | 103.05 | 352.87 |

Scheme wise details are being compiled and shall be submitted seperately.

Format - 14

| INVESTMENT PLAN (YEAR - WISE) | | | | | | |
|---|---|---|---|---|---|---|
| **(Rs. In Crores)** | | | | | | |
| **S/ No.** | **Year** | **Originally proposed by the Utility** | **Approved by the Commission** | **Revised by the Utility** | **Revised approval by the Commission in review** | **Actual expenditure.** |
| **1** | **2** | **3** | **4** | **5** | **6** | **7** |
| 1 | 2012-13 | The first tariff order approved by the Hon'ble Commission for the FY 2013-14.Therefore these are not applicable. | | | | 43.72 |
| 2 | 2013-14 | | | | | 103.05 |
| 3 | 2014-15 | | | | | 103.05 |
| 4 | 2015-16 | | | | | 103.05 |

Format - 15

| WORK-IN-PROGRESS | | | | |
|---|---|---|---|---|
| | | | | **(Rs. In Crores)** |
| **S. No.** | **Particulars** | **2013-14 (Actuals)** | **2014-15 (Estimated)** | **2015-16 (Projected)** |
| **1** | **2** | **3** | **4** | **5** |
| 1 | Opening balance | 43.72 | 146.77 | 249.82 |
| 2 | Add : New investments | 103.05 | 103.05 | 103.05 |
| 3 | Total | 146.77 | 249.82 | 352.87 |
| 4 | Less investment capitalised | 0.00 | 0.00 | 0.00 |
| 5 | Closing balance | 146.77 | 249.82 | 352.87 |