



APPLICATION

FOR

BUSINESS PLAN AND

MULTY YEAR TARIFF (MYT)

FOR THE PERIOD FROM

FY 2018-19 TO FY 2020-21

PART – B

Submitted by:
Department of Hydro Power Development-2018

Name of the Hydro Generating Station : Kitpi Ph-I

State/ Distt.: Arunachal Pradesh/ Tawang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	1500	1500	1500	1500	1500
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1977-78				
	Unit – 2		1977-78				
	Unit – 3		1977-78				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	12.48	12.48	12.48	12.48	12.48
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC		Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (No. of Units x KW)	KW	1500	1500	1500	1500	1500
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Nuranang
State/ Distt. Arunachal Pradesh/ Tawang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	6000	6000	6000	6000	6000
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1996-97				
	Unit – 2		1996-97				
	Unit – 3		1996-97				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	49.93	49.93	49.93	49.93	49.93
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	6000	6000	6000	6000	6000
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : T. Gompa

State/ Distt. Arunachal Pradesh/ Tawang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	50	50	50	50	50
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2001-02				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.42	0.42	0.42	0.42	0.42
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	50	50	50	50	50
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Dudunghar (Chellengkang Ph-I)

State/ Distt. Arunachal Pradesh/ Tawang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	30	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2004-05				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.25	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	30	30	30	30	30
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Bramdhongchung

State/ Distt. Arunachal Pradesh/ Tawang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2008-09				
	Unit – 2		2008-09				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Shakti Nallah
State/ Distt. Arunachal Pradesh/ Tawang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2008-09				
	Unit – 2		2008-09				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Kitpi MHS Ph-II

State/ Distt. Arunachal Pradesh/ Tawang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	3000	3000	3000	3000	3000
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2008-09				
	Unit – 2		2008-09				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	24.97	24.97	24.97	24.97	24.97
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	3000	3000	3000	3000	3000
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Challengang Ph-II

State/ Distt. Arunachal Pradesh/ Tawang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	30	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2008-09				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.25	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	30	30	30	30	30
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Bongleng
State/ Distt. Arunachal Pradesh/ Tawang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2009-10				
	Unit – 2		2009-10				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Thimbu
State/ Distt. Arunachal Pradesh/ Tawang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2009-10				
	Unit – 2		2009-10				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Bramdhongchung Ph-II
State/ Distt. Arunachal Pradesh/ Tawang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2010-11				
	Unit – 2		2010-11				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Tsechu Nallah

State/ Distt. Arunachal Pradesh/ Tawang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2010-11				
	Unit – 2		2010-11				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Khet
State/ Distt. Arunachal Pradesh/ West Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2009-10				
	Unit – 2		2009-10				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Mago MHS

State/ Distt. Arunachal Pradesh/ West Kameng

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2013-14				
	Unit – 2		2014-15				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Mukto

State/ Distt. Arunachal Pradesh/ Dibang Valley District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	6000	6000	6000	6000	6000
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		Under Trial Run				
	Unit – 2		Under Trial Run				
	Unit – 3		Under Trial Run				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	49.93	49.93	49.93	49.93	49.93
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on October' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	6000	6000	6000	6000	6000
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Rahung
State/ Distt. Arunachal Pradesh/ West Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	750	750	750	750	750
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1972-73				
	Unit – 2		1972-73				
	Unit – 3		1972-73				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	6.24	6.24	6.24	6.24	6.24
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	750	750	750	750	750
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Dirang
State/ Distt. Arunachal Pradesh/ West Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	2000	2000	2000	2000	2000
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1977-78				
	Unit – 2		1977-78				
	Unit – 3		1977-78				
	Unit – 4		1977-78				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	16.64	16.64	16.64	16.64	16.64
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	2000	2000	2000	2000	2000
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Saktangrong MHS

State/ Distt. Arunachal Pradesh/ West Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	300	300	300	300	300
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2015-16				
	Unit – 2		2015-16				
	Unit – 3		2015-16				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	2.50	2.50	2.50	2.50	2.50
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on October' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	300	300	300	300	300
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Zhongdongrong

State/ Distt. Arunachal Pradesh/ West Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	1000	1000	1000	1000	1000
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2016-17				
	Unit – 2		2016-17				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	8.32	8.32	8.32	8.32	8.32
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on October' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	1000	1000	1000	1000	1000
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Sessa
State/ Distt. Arunachal Pradesh/ West Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	1500	1500	1500	1500	1500
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1992-93				
	Unit – 2		1992-93				
	Unit – 3		1992-93				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	12.48	12.48	12.48	12.48	12.48
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	1500	1500	1500	1500	1500
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Rupa
State/ Distt. Arunachal Pradesh/ West Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	200	200	200	200	200
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1997-98				
	Unit – 2		1997-98				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	1.66	1.66	1.66	1.66	1.66
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	200	200	200	200	200
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Dokumpani
State/ Distt. Arunachal Pradesh/ West Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	30	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2000-01				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.25	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	30	30	30	30	30
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Domkhong
State/ Distt. Arunachal Pradesh/ West Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	2000	2000	2000	2000	2000
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2008-09				
	Unit – 2		2008-09				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	16.64	16.64	16.64	16.64	16.64
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	2000	2000	2000	2000	2000
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Sinchung
State/ Distt. Arunachal Pradesh/ West Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	50	50	50	50	50
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1						
4	Type of Station						
	a) Surface/ underground						
	b) Purely ROR/ Pondage/ Storage						
	c) Peaking/ non-peaking						
	d) No of hours of peaking						
	e) Overload capacity (MW) & period						
5	Type of excitation						
	a) Rotating exciters on generator						
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.42	0.42	0.42	0.42	0.42
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%					
9.1	Maintenance Spares for WC	Rs. Lakh					
9.2	Receivable for WC	R. Lakh					
9.3	Base Rate of return on equity	%	20	20	20	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	50	50	50	50	50
10.3	Peaking capacity during lean period (MW)						
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Ankaling
State/ Distt. Arunachal Pradesh/ West Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	30	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2009-10				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.25	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	30	30	30	30	30
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Dikshi
State/ Distt. Arunachal Pradesh/ West Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	30	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2010-11				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.25	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	30	30	30	30	30
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Khadiyabey
State/ Distt. Arunachal Pradesh/ West Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	200	200	200	200	200
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2011-12				
	Unit – 2		2011-12				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	1.66	1.66	1.66	1.66	1.66
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	200	200	200	200	200
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Jigoan

State/ Distt. Arunachal Pradesh/ West Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100		
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2016-17				
	Unit – 2		2016-17				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on October' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Seppa
State/ Distt. Arunachal Pradesh/ East Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	300	300	300	300	300
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1980-81				
	Unit – 2		1980-81				
	Unit – 3		1980-81				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	2.50	2.50	2.50	2.50	2.50
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	300	300	300	300	300
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Pakke Kessang
State/ Distt. Arunachal Pradesh/ East Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	30	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1						
4	Type of Station						
	a) Surface/ underground						
	b) Purely ROR/ Pondage/ Storage						
	c) Peaking/ non-peaking						
	d) No of hours of peaking						
	e) Overload capacity (MW) & period						
5	Type of excitation						
	a) Rotating exciters on generator						
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.25	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%					
9.1	Maintenance Spares for WC	Rs. Lakh					
9.2	Receivable for WC	R. Lakh					
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	30	30	30	30	30
10.3	Peaking capacity during lean period (MW)						
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Pacha MHS
State/ Distt. Arunachal Pradesh/ East Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	3000	3000	3000	3000	3000
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2008-09				
	Unit – 2		2008-09				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	24.97	24.97	24.97	24.97	24.97
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	3000	3000	3000	3000	3000
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Pakoti
State/ Distt. Arunachal Pradesh/ East Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2010-11				
	Unit – 2		2010-11				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Patta Nallah
State/ Distt. Arunachal Pradesh/ East Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2010-11				
	Unit – 2		2010-11				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Wate Mame
State/ Distt. Arunachal Pradesh/ East Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	50	50	50	50	50
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2010-11				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.42	0.42	0.42	0.42	0.42
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	50	50	50	50	50
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Kade Nallah
State/ Distt. Arunachal Pradesh/ East Kameng District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	50	50	50	50	50
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2010-11				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.42	0.42	0.42	0.42	0.42
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	50	50	50	50	50
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Koye
State/ Distt. Arunachal Pradesh/ Kurung Kumey District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	50	50	50	50	50
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2009-10				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.42	0.42	0.42	0.42	0.42
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	50	50	50	50	50
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Paya MHS at Hiya
State/ Distt. Arunachal Pradesh/ Kurung Kumey District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2011-12				
	Unit – 2		2011-12				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Kidding MHS
State/ Distt. Arunachal Pradesh/ Kurung Kumey District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	0	500	500	500	500
2	Free Power to home state	%	0	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2017-18				
	Unit – 2		2017-18				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.00	4.16	4.16	4.16	4.16
7	Auxiliary Consumption including Transformation losses	%	0.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on October' 2015	%	0.00%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	0	500	500	500	500
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Dumi Dutte
State/ Distt. Arunachal Pradesh/ Kurung Kumey District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2018-19 (Projected)	2018-19 (Projected)
1	Installed Capacity	KW	0	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2017-18				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.00	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	0.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	0.00%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	0	30	30	30	30
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Pappey Nallah
State/ Distt. Arunachal Pradesh/ Kurung Kumey District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2018-19 (Projected)	2018-19 (Projected)
1	Installed Capacity	KW	10	10	10	10	10
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1995-96				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.08	0.08	0.08	0.08	0.08
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	10	10	10	10	10
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Patte MHS at Tali
State/ Distt. Arunachal Pradesh/ Kurung Kumey District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	30	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2004-05				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.25	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	30	30	30	30	30
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Chambang
State/ Distt. Arunachal Pradesh/ Kurung Kumey District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	30	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2009-10				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.25	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	30	30	30	30	30
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Mai PH-I

State/ Distt. Arunachal Pradesh/ Lower Subansiri District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	2000	2000	2000	2000	2000
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1977-78				
	Unit – 2		1977-78				
	Unit – 3		1977-78				
	Unit – 4		1977-78				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	16.64	16.64	16.64	16.64	16.64
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	2000	2000	2000	2000	2000
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Mai PH-II

State/ Distt. Arunachal Pradesh/ Lower Subansiri District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	1000	1000	1000	1000	1000
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1982-83				
	Unit – 2		1982-83				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	8.32	8.32	8.32	8.32	8.32
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	1000	1000	1000	1000	1000
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Tago

State/ Distt. Arunachal Pradesh/ Lower Subansiri District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	4500	4500	4500	4500	4500
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1992-93				
	Unit – 2		1992-93				
	Unit – 3		1992-93				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	37.45	37.45	37.45	37.45	37.45
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	4500	4500	4500	4500	4500
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Maro

State/ Distt. Arunachal Pradesh/ Upper Subansiri District							
Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	30	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2002-03				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.25	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	30	30	30	30	30
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Sippi
State/ Distt. Arunachal Pradesh/ Upper Subansiri District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	4000	4000	4000	4000	4000
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2008-09				
	Unit – 2		2008-09				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	33.29	33.29	33.29	33.29	33.29
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	4000	4000	4000	4000	4000
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Siyum
State/ Distt. Arunachal Pradesh/ Upper Subansiri District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	30	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2005-06				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.25	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	30	30	30	30	30
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Pinto Karo MHS
State/ Distt. Arunachal Pradesh/ Upper Subansiri District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	25	25	25	25	25
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1						
4	Type of Station						
	a) Surface/ underground						
	b) Purely ROR/ Pondage/ Storage						
	c) Peaking/ non-peaking						
	d) No of hours of peaking						
	e) Overload capacity (MW) & period						
5	Type of excitation						
	a) Rotating exciters on generator						
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.21	0.21	0.21	0.21	0.21
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%					
9.1	Maintenance Spares for WC	Rs. Lakh					
9.2	Receivable for WC	R. Lakh					
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	25	25	25	25	25
10.3	Peaking capacity during lean period (MW)						
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Sikin Koro
State/ Distt. Arunachal Pradesh/ Upper Subansiri District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	200	200	200	200	200
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2011-12				
	Unit – 2		2011-12				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	1.66	1.66	1.66	1.66	1.66
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	200	200	200	200	200
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Sinyum Koro
State/ Distt. Arunachal Pradesh/ Upper Subansiri District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2011-12				
	Unit – 2		2011-12				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Dulom (Daporijo)

State/ Distt. Arunachal Pradesh/ Upper Subansiri District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	400	400	400	400	400
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1981-82				
	Unit – 2		1981-82				
	Unit – 3		1981-82				
	Unit – 4		1981-82				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	3.33	3.33	3.33	3.33	3.33
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	400	400	400	400	400
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Ayingmuri MHS
State/ Distt. Arunachal Pradesh/ Upper Subansiri District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	250	250	250	250	250
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2012-13				
	Unit – 2		2012-13				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	2.08	2.08	2.08	2.08	2.08
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	250	250	250	250	250
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : limeking MHS
State/ Distt. Arunachal Pradesh/ Upper Subansiri District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	30	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2012-13				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.25	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	30	30	30	30	30
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Kojin Nallah
State/ Distt. Arunachal Pradesh/ Upper Subansiri District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2011-12				
	Unit – 2		2011-12				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Pagi (Basar)

State/ Distt. Arunachal Pradesh/ West Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1972-73				
	Unit – 2		1972-73				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Along
State/ Distt. Arunachal Pradesh/ West Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	300	300	300	300	300
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		Under Trial Run				
	Unit – 2		Under Trial Run				
	Unit – 3		Under Trial Run				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	2.50	2.50	2.50	2.50	2.50
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	300	300	300	300	300
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Ego-Echi (Dali)

State/ Distt. Arunachal Pradesh/ West Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	400	400	400	400	400
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1987-88				
	Unit – 2		1987-88				
	Unit – 3		1987-88				
	Unit – 4		1987-88				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	3.33	3.33	3.33	3.33	3.33
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	400	400	400	400	400
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Mechuka
State/ Distt. Arunachal Pradesh/ West Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	150	150	150	150	150
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1						
	Unit – 2						
	Unit – 3						
	Unit – 4						
	Unit – 5						
	Unit – 6						
4	Type of Station						
	a) Surface/ underground						
	b) Purely ROR/ Pondage/ Storage						
	c) Peaking/ non-peaking						
	d) No of hours of peaking						
	e) Overload capacity (MW) & period						
5	Type of excitation						
	a) Rotating exciters on generator						
	b) Static excitation						
6	Design Energy (Annual)	Mus	1.25	1.25	1.25	1.25	1.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%					
9.1	Maintenance Spares for WC	Rs. Lakh					
9.2	Receivable for WC	R. Lakh					
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	150	150	150	150	150
10.3	Peaking capacity during lean period (MW)						
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Yomcha
State/ Distt. Arunachal Pradesh/ West Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	50	50	50	50	50
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1						
4	Type of Station						
	a) Surface/ underground						
	b) Purely ROR/ Pondage/ Storage						
	c) Peaking/ non-peaking						
	d) No of hours of peaking						
	e) Overload capacity (MW) & period						
5	Type of excitation						
	a) Rotating exciters on generator						
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.42	0.42	0.42	0.42	0.42
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%					
9.1	Maintenance Spares for WC	Rs. Lakh					
9.2	Receivable for WC	R. Lakh					
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	50	50	50	50	50
10.3	Peaking capacity during lean period (MW)						
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Beye
State/ Distt. Arunachal Pradesh/ West Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	30	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2004-05				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.25	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	30	30	30	30	30
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Kambang
State/ Distt. Arunachal Pradesh/ West Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	6000	6000	6000	6000	6000
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1						
	Unit – 2						
	Unit – 3						
4	Type of Station						
	a) Surface/ underground						
	b) Purely ROR/ Pondage/ Storage						
	c) Peaking/ non-peaking						
	d) No of hours of peaking						
	e) Overload capacity (MW) & period						
5	Type of excitation						
	a) Rotating exciters on generator						
	b) Static excitation						
6	Design Energy (Annual)	Mus	49.93	49.93	49.93	49.93	49.93
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%					
9.1	Maintenance Spares for WC	Rs. Lakh					
9.2	Receivable for WC	R. Lakh					
9.3	Base Rate of return on equity	%	20	20	20	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	6000	6000	6000	6000	6000
10.3	Peaking capacity during lean period (MW)						
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Liromoba
State/ Distt. Arunachal Pradesh/ West Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	2000	2000	2000	2000	2000
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2008-09				
	Unit – 2		2008-09				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	16.64	16.64	16.64	16.64	16.64
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	2000	2000	2000	2000	2000
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Yingko Sikong at Rapum
State/ Distt. Arunachal Pradesh/ West Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	50	50	50	50	50
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2009-10				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.42	0.42	0.42	0.42	0.42
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	50	50	50	50	50
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Angu
State/ Distt. Arunachal Pradesh/ West Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	50	50	50	50	50
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2010-11				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.42	0.42	0.42	0.42	0.42
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	50	50	50	50	50
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Solegomang MHS
State/ Distt. Arunachal Pradesh/ West Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	50	50	50	50	50
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2011-12				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.42	0.42	0.42	0.42	0.42
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	50	50	50	50	50
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Borung MHS
State/ Distt. Arunachal Pradesh/ West Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	50	50	50	50	50
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2011-12				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.42	0.42	0.42	0.42	0.42
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	50	50	50	50	50
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Sirikorang MHS

State/ Distt. Arunachal Pradesh/ West Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	500	500	500	500	500
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2013-14				
	Unit – 2		2013-14				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	4.16	4.16	4.16	4.16	4.16
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	500	500	500	500	500
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Yingkiong Ph-I

State/ Distt. Arunachal Pradesh/ Upper Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	150	150	150	150	150
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1980-81				
	Unit – 2		1980-81				
	Unit – 3		1980-81				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	1.25	1.25	1.25	1.25	1.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	150	150	150	150	150
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Yingkiong Ph-II

State/ Distt. Arunachal Pradesh/ Upper Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	200	200	200	200	200
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1992-93				
	Unit – 2		1992-93				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	1.66	1.66	1.66	1.66	1.66
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	200	200	200	200	200
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Sikut/ Tuting
State/ Distt. Arunachal Pradesh/ Upper Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1984-85				
	Unit – 2		1984-85				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Selli at Geku
State/ Distt. Arunachal Pradesh/ Upper Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	500	500	500	500	500
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1994-95				
	Unit – 2		1994-95				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	4.16	4.16	4.16	4.16	4.16
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	500	500	500	500	500
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Pangkang MHS

State/ Distt. Arunachal Pradesh/ Upper Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	125	125	125	125	125
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1995-96				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	1.04	1.04	1.04	1.04	1.04
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	125	125	125	125	125
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Sirnyuk

State/ Distt. Arunachal Pradesh/ Upper Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	2000	2000	2000	2000	2000
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1996-97				
	Unit – 2		1996-97				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	16.64	16.64	16.64	16.64	16.64
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	2000	2000	2000	2000	2000
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Kopu at Tuting
State/ Distt. Arunachal Pradesh/ Upper Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	250	250	250	250	250
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2007-08				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	2.08	2.08	2.08	2.08	2.08
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	250	250	250	250	250
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Silingri
State/ Distt. Arunachal Pradesh/ Upper Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	50	50	50	50	50
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1						
4	Type of Station						
	a) Surface/ underground						
	b) Purely ROR/ Pondage/ Storage						
	c) Peaking/ non-peaking						
	d) No of hours of peaking						
	e) Overload capacity (MW) & period						
5	Type of excitation						
	a) Rotating exciters on generator						
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.42	0.42	0.42	0.42	0.42
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%					
9.1	Maintenance Spares for WC	Rs. Lakh					
9.2	Receivable for WC	R. Lakh					
9.3	Base Rate of return on equity	%	20	20	20	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	50	50	50	50	50
10.3	Peaking capacity during lean period (MW)						
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Singa
State/ Distt. Arunachal Pradesh/ Upper Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	30	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1						
4	Type of Station						
	a) Surface/ underground						
	b) Purely ROR/ Pondage/ Storage						
	c) Peaking/ non-peaking						
	d) No of hours of peaking						
	e) Overload capacity (MW) & period						
5	Type of excitation						
	a) Rotating exciters on generator						
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.25	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%					
9.1	Maintenance Spares for WC	Rs. Lakh					
9.2	Receivable for WC	R. Lakh					
9.3	Base Rate of return on equity	%	20	20	20	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	30	30	30	30	30
10.3	Peaking capacity during lean period (MW)						
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Ngaming
State/ Distt. Arunachal Pradesh/ Upper Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	50	50	50	50	50
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1						
4	Type of Station						
	a) Surface/ underground						
	b) Purely ROR/ Pondage/ Storage						
	c) Peaking/ non-peaking						
	d) No of hours of peaking						
	e) Overload capacity (MW) & period						
5	Type of excitation						
	a) Rotating exciters on generator						
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.42	0.42	0.42	0.42	0.42
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%					
9.1	Maintenance Spares for WC	Rs. Lakh					
9.2	Receivable for WC	R. Lakh					
9.3	Base Rate of return on equity	%	20	20	20	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	50	50	50	50	50
10.3	Peaking capacity during lean period (MW)						
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Sika
State/ Distt. Arunachal Pradesh/ Upper Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	15	15	15	15	15
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2008-09				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.12	0.12	0.12	0.12	0.12
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	15	15	15	15	15
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Mayung
State/ Distt. Arunachal Pradesh/ Upper Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	5	5	5	5	5
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1						
4	Type of Station						
	a) Surface/ underground						
	b) Purely ROR/ Pondage/ Storage						
	c) Peaking/ non-peaking						
	d) No of hours of peaking						
	e) Overload capacity (MW) & period						
5	Type of excitation						
	a) Rotating exciters on generator						
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.04	0.04	0.04	0.04	0.04
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%					
9.1	Maintenance Spares for WC	Rs. Lakh					
9.2	Receivable for WC	R. Lakh					
9.3	Base Rate of return on equity	%	20	20	20	20	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	5	5	5	5	5
10.3	Peaking capacity during lean period (MW)						
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Gosang

State/ Distt. Arunachal Pradesh/ Upper Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	500	500	500	500	500
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2011-12				
	Unit – 2		2011-12				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	4.16	4.16	4.16	4.16	4.16
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	500	500	500	500	500
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Kote MHS
State/ Distt. Arunachal Pradesh/ Upper Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	50	50	50	50	50
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2011-12				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.42	0.42	0.42	0.42	0.42
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	50	50	50	50	50
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Sijen MHS at Adi pasi

State/ Distt. Arunachal Pradesh/ Upper Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	50	50	50	50	50
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2011-12				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.42	0.42	0.42	0.42	0.42
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	50	50	50	50	50
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Pyabung MHS

State/ Distt. Arunachal Pradesh/ Upper Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	25	25	25	25	25
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2011-12				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.21	0.21	0.21	0.21	0.21
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	25	25	25	25	25
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Pasighat
State/ Distt. Arunachal Pradesh/ East Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	200	200	200	200	200
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1974-75				
	Unit – 2		1974-75				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	1.66	1.66	1.66	1.66	1.66
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	200	200	200	200	200
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Yembung
State/ Distt. Arunachal Pradesh/ East Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	2000	2000	2000	2000	2000
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1994-95				
	Unit – 2		1994-95				
	Unit – 3		1994-95				
	Unit – 4		1994-95				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	16.64	16.64	16.64	16.64	16.64
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	2000	2000	2000	2000	2000
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Silli
State/ Distt. Arunachal Pradesh/ East Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	30	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1						
4	Type of Station						
	a) Surface/ underground						
	b) Purely ROR/ Pondage/ Storage						
	c) Peaking/ non-peaking						
	d) No of hours of peaking						
	e) Overload capacity (MW) & period						
5	Type of excitation						
	a) Rotating exciters on generator						
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.25	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%					
9.1	Maintenance Spares for WC	Rs. Lakh					
9.2	Receivable for WC	R. Lakh					
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	30	30	30	30	30
10.3	Peaking capacity during lean period (MW)						
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Rina
State/ Distt. Arunachal Pradesh/ East Siang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	2000	2000	2000	2000	2000
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2008-09				
	Unit – 2		2008-09				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	16.64	16.64	16.64	16.64	16.64
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	2000	2000	2000	2000	2000
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Deopani Ph-I
 State/ Distt. Arunachal Pradesh/ Lower Dibang Valley District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	750	750	750	750	750
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1986-87				
	Unit – 2		1986-87				
	Unit – 3		1986-87				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	6.24	6.24	6.24	6.24	6.24
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	750	750	750	750	750
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Deopani Ph-II

State/ Distt. Arunachal Pradesh/ Lower Dibang Valley District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	750	750	750	750	750
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2004-05				
	Unit – 2		2004-05				
	Unit – 3		2004-05				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	6.24	6.24	6.24	6.24	6.24
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	750	750	750	750	750
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Abhapani

State/ Distt. Arunachal Pradesh/ Lower Dibang Valley District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	450	450	450	450	450
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1994-95				
	Unit – 2		1994-95				
	Unit – 3		1994-95				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	3.74	3.74	3.74	3.74	3.74
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	450	450	450	450	450
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Theya Afra at Jambupani

State/ Distt. Arunachal Pradesh/ Lower Dibang Valley District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	30	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2000-01				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.25	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	30	30	30	30	30
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Anini/ awapani Ph-I
State/ Distt. Arunachal Pradesh/ Dibang Valley District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	150	150	150	150	150
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1994-95				
	Unit – 2		1994-95				
	Unit – 3		1994-95				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	1.25	1.25	1.25	1.25	1.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	150	150	150	150	150
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Awapani Ph-II

State/ Distt. Arunachal Pradesh/ Dibang Valley District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	500	500	500	500	500
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2005-06				
	Unit – 2		2005-06				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	4.16	4.16	4.16	4.16	4.16
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	500	500	500	500	500
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Awapani at Gepuline

State/ Distt. Arunachal Pradesh/ Dibang Valley District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	500	500	500	500	500
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2014-15				
	Unit – 2		2014-15				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	4.16	4.16	4.16	4.16	4.16
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	500	500	500	500	500
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Tah Ahfra Ph-I & Ph-II

State/ Distt. Arunachal Pradesh/ Dibang Valley District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2001-02				
	Unit – 2		2009-10				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Chini Afra
State/ Distt. Arunachal Pradesh/ Dibang Valley District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	250	250	250	250	250
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1						
4	Type of Station						
	a) Surface/ underground						
	b) Purely ROR/ Pondage/ Storage						
	c) Peaking/ non-peaking						
	d) No of hours of peaking						
	e) Overload capacity (MW) & period						
5	Type of excitation						
	a) Rotating exciters on generator						
	b) Static excitation						
6	Design Energy (Annual)	Mus	2.08	2.08	2.08	2.08	2.08
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%					
9.1	Maintenance Spares for WC	Rs. Lakh					
9.2	Receivable for WC	R. Lakh					
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	250	250	250	250	250
10.3	Peaking capacity during lean period (MW)						
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Echi Ahfra
State/ Distt. Arunachal Pradesh/ Dibang Valley District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	400	400	400	400	400
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2005-06				
	Unit – 2		2005-06				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	3.33	3.33	3.33	3.33	3.33
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	400	400	400	400	400
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Echito Nallah
State/ Distt. Arunachal Pradesh/ Dibang Valley District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	40	40	40	40	40
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2010-11				
	Unit – 2		2010-11				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.33	0.33	0.33	0.33	0.33
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	40	40	40	40	40
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Rupapani

State/ Distt. Arunachal Pradesh/ Dibang Valley District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	40	40	40	40	40
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2010-11				
	Unit – 2		2010-11				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.33	0.33	0.33	0.33	0.33
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	40	40	40	40	40
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Chu Nallah
State/ Distt. Arunachal Pradesh/ Dibang Valley District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	30	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2011-12				
	Unit – 2		2011-12				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.25	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	30	30	30	30	30
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Dura Nallah

State/ Distt. Arunachal Pradesh/ Lohit District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	500	500	500	500	500
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1976-77				
	Unit – 2		1976-77				
	Unit – 3		2013-14				
	Unit – 4		2013-14				
	Unit – 5		2013-14				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	4.16	4.16	4.16	4.16	4.16
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	500	500	500	500	500
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Tafragram

State/ Distt. Arunachal Pradesh/ Lohit District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	250	250	250	250	250
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1984-85				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	2.08	2.08	2.08	2.08	2.08
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	250	250	250	250	250
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Tissue
State/ Distt. Arunachal Pradesh/ Changlang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	400	400	400	400	400
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1986-87				
	Unit – 2		1986-87				
	Unit – 3		1986-87				
	Unit – 4		1986-87				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.50	0.50	0.50	0.50	0.50
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	400	400	400	400	400
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Jongkey Nallah

State/ Distt. Arunachal Pradesh/ Changlang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	25	25	25	25	25
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2011-12				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.21	0.21	0.21	0.21	0.21
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	25	25	25	25	25
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Ngonalo at Vijaynagar
State/ Distt. Arunachal Pradesh/ Changlang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2010-11				
	Unit – 2		2010-11				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Tinning
State/ Distt. Arunachal Pradesh/ Changlang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	60	60	60	60	60
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2010-11				
	Unit – 2		2010-11				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.50	0.50	0.50	0.50	0.50
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	60	60	60	60	60
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Chicklong
State/ Distt. Arunachal Pradesh/ Changlang District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	150	150	150	150	150
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2011-12				
	Unit – 2		2011-12				
	Unit – 3		2011-12				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	1.25	1.25	1.25	1.25	1.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	150	150	150	150	150
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Thiratju
State/ Distt. Arunachal Pradesh/ Tirap District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	1000	1000	1000	1000	1000
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1978-79				
	Unit – 2		1978-79				
	Unit – 3		1978-79				
	Unit – 4		1978-79				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	8.32	8.32	8.32	8.32	8.32
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	1000	1000	1000	1000	1000
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Charju
State/ Distt. Arunachal Pradesh/ Tirap District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	600	600	600	600	600
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		1984-85				
	Unit – 2		1984-85				
	Unit – 3		1984-85				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	4.99	4.99	4.99	4.99	4.99
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	600	600	600	600	600
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Sumhok Nallah

State/ Distt. Arunachal Pradesh/ Tirap District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2009-10				
	Unit – 2		2009-10				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Tahin Nallah

State/ Distt. Arunachal Pradesh/ Tirap District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2011-12				
	Unit – 2		2011-12				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Kaho
State/ Distt. Arunachal Pradesh/ Anjaw District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	10	10	10	10	10
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2004-05				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.08	0.08	0.08	0.08	0.08
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	10	10	10	10	10
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Kebitho
State/ Distt. Arunachal Pradesh/ Anjaw District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	30	30	30	30	30
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1						
4	Type of Station						
	a) Surface/ underground						
	b) Purely ROR/ Pondage/ Storage						
	c) Peaking/ non-peaking						
	d) No of hours of peaking						
	e) Overload capacity (MW) & period						
5	Type of excitation						
	a) Rotating exciters on generator						
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.25	0.25	0.25	0.25	0.25
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%					
9.1	Maintenance Spares for WC	Rs. Lakh					
9.2	Receivable for WC	R. Lakh					
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	30	30	30	30	30
10.3	Peaking capacity during lean period (MW)						
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Mati Nallah

State/ Distt. Arunachal Pradesh/ Anjaw District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	500	500	500	500	500
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2004-05				
	Unit – 2		2004-05				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	4.16	4.16	4.16	4.16	4.16
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	500	500	500	500	500
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Yapak Nallah

State/ Distt. Arunachal Pradesh/ Anjaw District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	200	200	200	200	200
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2005-06				
	Unit – 2		2005-06				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	1.66	1.66	1.66	1.66	1.66
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	200	200	200	200	200
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Teepani

State/ Distt. Arunachal Pradesh/ Anjaw District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	500	500	500	500	500
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2009-10				
	Unit – 2		2009-10				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	4.16	4.16	4.16	4.16	4.16
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	500	500	500	500	500
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Krawti Nallah

State/ Distt. Arunachal Pradesh/ Anjaw District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2009-10				
	Unit – 2		2009-10				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Hathipani

State/ Distt. Arunachal Pradesh/ Anjaw District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2009-10				
	Unit – 2		2009-10				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Tah Nallah

State/ Distt. Arunachal Pradesh/ Anjaw District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	100	100	100	100	100
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2009-10				
	Unit – 2		2009-10				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.83	0.83	0.83	0.83	0.83
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	100	100	100	100	100
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Maipani
State/ Distt. Arunachal Pradesh/ Anjaw District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	60	60	60	60	60
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2010-11				
	Unit – 2		2010-11				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.50	0.50	0.50	0.50	0.50
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	60	60	60	60	60
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Ashapani

State/ Distt. Arunachal Pradesh/ Anjaw District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	60	60	60	60	60
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2011-12				
	Unit – 2		2011-12				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	0.50	0.50	0.50	0.50	0.50
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	60	60	60	60	60
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Langpani

State/ Distt. Arunachal Pradesh/ Anjaw District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	400	400	400	400	400
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2011-12				
	Unit – 2		2011-12				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	3.33	3.33	3.33	3.33	3.33
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	20	20	20	20	20
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	400	400	400	400	400
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generating Station : Kachopani MHS

State/ Distt. Arunachal Pradesh/ Anjaw District

Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff							
Sl. No.	Description	Unit	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Installed Capacity	KW	200	200	200	200	200
2	Free Power to home state	%	NIL	NIL	NIL	NIL	NIL
3	Date of commercial operation						
	Unit – 1		2014-15				
	Unit – 2		2014-15				
4	Type of Station						
	a) Surface/ underground		Surface				
	b) Purely ROR/ Pondage/ Storage		Purely ROR				
	c) Peaking/ non-peaking		Non-Peaking				
	d) No of hours of peaking		N.A.				
	e) Overload capacity (MW) & period		N.A.				
5	Type of excitation						
	a) Rotating exciters on generator		Static Excitation				
	b) Static excitation						
6	Design Energy (Annual)	Mus	1.66	1.66	1.66	1.66	1.66
7	Auxiliary Consumption including Transformation losses	%	1.00%	1.00%	1.00%	1.00%	1.00%
8	Normative Plant Availability Factor (NAPAF)	%	50%				
9.1	Maintenance Spares for WC	Rs. Lakh	15% of Operation and maintenance expenses				
9.2	Receivable for WC	R. Lakh	Equivalent to two months of fixed costs				
9.3	Base Rate of return on equity	%	24	24	24	24	24
9.4	Tax Rate	%	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
9.5	Prime lending Rate of SBI as on Octobar' 2015	%	14.05%	13.85%	13.85%	13.85%	13.85%
10.1	Type						
10.2	Installed Capacity (Bo of Units x MW)	KW	200	200	200	200	200
10.3	Peaking capacity during lean period (MW)		Non-peaking				
10.4	Type of Turbine						
10.5	Rated Head (M)						
10.6	Rated Discharge (Cumes)						

Name of the Hydro Generation Station: Kitpi Ph-I

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 1500

Year

S. No.	Month	Design Energy (Mus)	KW Continuous
1	April	1.03	
2	May	1.06	
3	June	1.03	
4	July	1.06	
5	August	1.06	
6	September	1.03	
7	October	1.06	
8	November	1.03	
9	December	1.06	
10	January	1.06	
11	February	0.96	
12	March	1.06	

Name of the Hydro Generation Station: Nuranang

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 6000

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	4.10	
2	May	4.24	
3	June	4.10	
4	July	4.24	
5	August	4.24	
6	September	4.10	
7	October	4.24	
8	November	4.10	
9	December	4.24	
10	January	4.24	
11	February	3.83	
12	March	4.24	

Name of the Hydro Generation Station: T. Gompa

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.03	
2	May	0.04	
3	June	0.03	
4	July	0.04	
5	August	0.04	
6	September	0.03	
7	October	0.04	
8	November	0.03	
9	December	0.04	
10	January	0.04	
11	February	0.03	
12	March	0.04	

Name of the Hydro Generation Station: Dudunghar

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Bramdhongchung

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Shakti Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Kitpi MHS Ph-II

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 3000

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	2.05	
2	May	2.12	
3	June	2.05	
4	July	2.12	
5	August	2.12	
6	September	2.05	
7	October	2.12	
8	November	2.05	
9	December	2.12	
10	January	2.12	
11	February	1.92	
12	March	2.12	

Name of the Hydro Generation Station: Challengkang Ph-II

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Bongleng

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Thimbu

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Bramdhongchung Ph-II

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Tsechu Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Khet

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Mago MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Mukto MHS

**DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS**

Installed Capacity: No. of Units X.KW = 6000

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	4.10	
2	May	4.24	
3	June	4.10	
4	July	4.24	
5	August	4.24	
6	September	4.10	
7	October	4.24	
8	November	4.10	
9	December	4.24	
10	January	4.24	
11	February	3.83	
12	March	4.24	

Name of the Hydro Generation Station: Rahung

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 750

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.51	
2	May	0.53	
3	June	0.51	
4	July	0.53	
5	August	0.53	
6	September	0.51	
7	October	0.53	
8	November	0.51	
9	December	0.53	
10	January	0.53	
11	February	0.48	
12	March	0.53	

Name of the Hydro Generation Station: Dirang

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 2000

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	1.37	
2	May	1.41	
3	June	1.37	
4	July	1.41	
5	August	1.41	
6	September	1.37	
7	October	1.41	
8	November	1.37	
9	December	1.41	
10	January	1.41	
11	February	1.28	
12	March	1.41	

Name of the Hydro Generation Station: Saktangrong MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 300

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.21	
2	May	0.21	
3	June	0.21	
4	July	0.21	
5	August	0.21	
6	September	0.21	
7	October	0.21	
8	November	0.21	
9	December	0.21	
10	January	0.21	
11	February	0.19	
12	March	0.21	

Name of the Hydro Generation Station: Zhongdongrong

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 1000

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.68	
2	May	0.71	
3	June	0.68	
4	July	0.71	
5	August	0.71	
6	September	0.68	
7	October	0.71	
8	November	0.68	
9	December	0.71	
10	January	0.71	
11	February	0.64	
12	March	0.71	

Name of the Hydro Generation Station: Sessa

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 1500

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	1.03	
2	May	1.06	
3	June	1.03	
4	July	1.06	
5	August	1.06	
6	September	1.03	
7	October	1.06	
8	November	1.03	
9	December	1.06	
10	January	1.06	
11	February	0.96	
12	March	1.06	

Name of the Hydro Generation Station: Rupa

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 200

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.14	
2	May	0.14	
3	June	0.14	
4	July	0.14	
5	August	0.14	
6	September	0.14	
7	October	0.14	
8	November	0.14	
9	December	0.14	
10	January	0.14	
11	February	0.13	
12	March	0.14	

Name of the Hydro Generation Station: Dokumpani

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Domkhong

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 2000

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	1.37	
2	May	1.41	
3	June	1.37	
4	July	1.41	
5	August	1.41	
6	September	1.37	
7	October	1.41	
8	November	1.37	
9	December	1.41	
10	January	1.41	
11	February	1.28	
12	March	1.41	

Name of the Hydro Generation Station: Sinchung

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.03	
2	May	0.04	
3	June	0.03	
4	July	0.04	
5	August	0.04	
6	September	0.03	
7	October	0.04	
8	November	0.03	
9	December	0.04	
10	January	0.04	
11	February	0.03	
12	March	0.04	

Name of the Hydro Generation Station: Ankaling

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Dikshi

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Khadiyabey

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 200

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.14	
2	May	0.14	
3	June	0.14	
4	July	0.14	
5	August	0.14	
6	September	0.14	
7	October	0.14	
8	November	0.14	
9	December	0.14	
10	January	0.14	
11	February	0.14	
12	March	0.14	

Name of the Hydro Generation Station: Khadiyabey

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.07	
12	March	0.07	

Name of the Hydro Generation Station: Seppa

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 300

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.21	
2	May	0.21	
3	June	0.21	
4	July	0.21	
5	August	0.21	
6	September	0.21	
7	October	0.21	
8	November	0.21	
9	December	0.21	
10	January	0.21	
11	February	0.19	
12	March	0.21	

Name of the Hydro Generation Station: Pakke Kessang

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Pacha MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 3000

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	2.05	
2	May	2.12	
3	June	2.05	
4	July	2.12	
5	August	2.12	
6	September	2.05	
7	October	2.12	
8	November	2.05	
9	December	2.12	
10	January	2.12	
11	February	1.92	
12	March	2.12	

Name of the Hydro Generation Station: Pakoti

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Patta Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Watte Mame

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.03	
2	May	0.04	
3	June	0.03	
4	July	0.04	
5	August	0.04	
6	September	0.03	
7	October	0.04	
8	November	0.03	
9	December	0.04	
10	January	0.04	
11	February	0.03	
12	March	0.04	

Name of the Hydro Generation Station: Kade Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.03	
2	May	0.04	
3	June	0.03	
4	July	0.04	
5	August	0.04	
6	September	0.03	
7	October	0.04	
8	November	0.03	
9	December	0.04	
10	January	0.04	
11	February	0.03	
12	March	0.04	

Name of the Hydro Generation Station: Koye

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.03	
2	May	0.04	
3	June	0.03	
4	July	0.04	
5	August	0.04	
6	September	0.03	
7	October	0.04	
8	November	0.03	
9	December	0.04	
10	January	0.04	
11	February	0.03	
12	March	0.04	

Name of the Hydro Generation Station: Paya MHS at Hiya

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Kidding MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 500

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.34	
2	May	0.35	
3	June	0.34	
4	July	0.35	
5	August	0.35	
6	September	0.34	
7	October	0.35	
8	November	0.34	
9	December	0.35	
10	January	0.35	
11	February	0.32	
12	March	0.35	

Name of the Hydro Generation Station: Dumi Dutte

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Pappey Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 10

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.01	
2	May	0.01	
3	June	0.01	
4	July	0.01	
5	August	0.01	
6	September	0.01	
7	October	0.01	
8	November	0.01	
9	December	0.01	
10	January	0.01	
11	February	0.01	
12	March	0.01	

Name of the Hydro Generation Station: Patte MHS at Tali

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Chambang

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Mai PH-I

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 2000

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	1.37	
2	May	1.41	
3	June	1.37	
4	July	1.41	
5	August	1.41	
6	September	1.37	
7	October	1.41	
8	November	1.37	
9	December	1.41	
10	January	1.41	
11	February	1.28	
12	March	1.41	

Name of the Hydro Generation Station: Mai PH-II

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 1000

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.68	
2	May	0.71	
3	June	0.68	
4	July	0.71	
5	August	0.71	
6	September	0.68	
7	October	0.71	
8	November	0.68	
9	December	0.71	
10	January	0.71	
11	February	0.64	
12	March	0.71	

Name of the Hydro Generation Station: Tago

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 4500

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	3.08	
2	May	3.18	
3	June	3.08	
4	July	3.18	
5	August	3.18	
6	September	3.08	
7	October	3.18	
8	November	3.08	
9	December	3.18	
10	January	3.18	
11	February	2.87	
12	March	3.18	

Name of the Hydro Generation Station: Maro

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Sippi

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 4000

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	2.74	
2	May	2.83	
3	June	2.74	
4	July	2.83	
5	August	2.83	
6	September	2.74	
7	October	2.83	
8	November	2.74	
9	December	2.83	
10	January	2.83	
11	February	2.55	
12	March	2.83	

Name of the Hydro Generation Station: Siyum

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.00	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Pinto Karo MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 25

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Sikin Koro

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 200

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.14	
2	May	0.14	
3	June	0.14	
4	July	0.14	
5	August	0.14	
6	September	0.14	
7	October	0.14	
8	November	0.14	
9	December	0.14	
10	January	0.14	
11	February	0.13	
12	March	0.14	

Name of the Hydro Generation Station: Sinyum Koro

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Dulom (Daporijo)

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 400

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.27	
2	May	0.28	
3	June	0.27	
4	July	0.28	
5	August	0.28	
6	September	0.27	
7	October	0.28	
8	November	0.27	
9	December	0.28	
10	January	0.28	
11	February	0.26	
12	March	0.28	

Name of the Hydro Generation Station: Ayingmuri MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 250

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.17	
2	May	0.18	
3	June	0.17	
4	July	0.18	
5	August	0.18	
6	September	0.17	
7	October	0.18	
8	November	0.17	
9	December	0.18	
10	January	0.18	
11	February	0.16	
12	March	0.18	

Name of the Hydro Generation Station: Limeking MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Kojin Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Pagi (Basar)

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Along

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 300

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.21	
2	May	0.21	
3	June	0.21	
4	July	0.21	
5	August	0.21	
6	September	0.21	
7	October	0.21	
8	November	0.21	
9	December	0.21	
10	January	0.21	
11	February	0.19	
12	March	0.21	

Name of the Hydro Generation Station: Ego-Echi (Dali)

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 400

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.27	
2	May	0.28	
3	June	0.27	
4	July	0.28	
5	August	0.28	
6	September	0.27	
7	October	0.28	
8	November	0.27	
9	December	0.28	
10	January	0.28	
11	February	0.26	
12	March	0.28	

Name of the Hydro Generation Station: Mechuka

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 150

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.10	
2	May	0.11	
3	June	0.10	
4	July	0.11	
5	August	0.11	
6	September	0.10	
7	October	0.11	
8	November	0.10	
9	December	0.11	
10	January	0.11	
11	February	0.10	
12	March	0.11	

Name of the Hydro Generation Station: Yomcha

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.03	
2	May	0.04	
3	June	0.03	
4	July	0.04	
5	August	0.04	
6	September	0.03	
7	October	0.04	
8	November	0.03	
9	December	0.04	
10	January	0.04	
11	February	0.03	
12	March	0.04	

Name of the Hydro Generation Station: Beye

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Kambang

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 6000

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	4.10	
2	May	4.24	
3	June	4.10	
4	July	4.24	
5	August	4.24	
6	September	4.10	
7	October	4.24	
8	November	4.10	
9	December	4.24	
10	January	4.24	
11	February	3.83	
12	March	4.24	

Name of the Hydro Generation Station: Liromoba

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 2000

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	1.37	
2	May	1.41	
3	June	1.37	
4	July	1.41	
5	August	1.41	
6	September	1.37	
7	October	1.41	
8	November	1.37	
9	December	1.41	
10	January	1.41	
11	February	1.28	
12	March	1.41	

Name of the Hydro Generation Station: Yingko Sikong at Rapum

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.03	
2	May	0.04	
3	June	0.03	
4	July	0.04	
5	August	0.04	
6	September	0.03	
7	October	0.04	
8	November	0.03	
9	December	0.04	
10	January	0.04	
11	February	0.03	
12	March	0.04	

Name of the Hydro Generation Station: Angu

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.03	
2	May	0.04	
3	June	0.03	
4	July	0.04	
5	August	0.04	
6	September	0.03	
7	October	0.04	
8	November	0.03	
9	December	0.04	
10	January	0.04	
11	February	0.03	
12	March	0.04	

Name of the Hydro Generation Station: Solegomang MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.03	
2	May	0.04	
3	June	0.03	
4	July	0.04	
5	August	0.04	
6	September	0.03	
7	October	0.04	
8	November	0.03	
9	December	0.04	
10	January	0.04	
11	February	0.03	
12	March	0.04	

Name of the Hydro Generation Station: Borung MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.03	
2	May	0.04	
3	June	0.03	
4	July	0.04	
5	August	0.04	
6	September	0.03	
7	October	0.04	
8	November	0.03	
9	December	0.04	
10	January	0.04	
11	February	0.03	
12	March	0.04	

Name of the Hydro Generation Station: Sirikorang MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 500

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.34	
2	May	0.35	
3	June	0.34	
4	July	0.35	
5	August	0.35	
6	September	0.34	
7	October	0.35	
8	November	0.34	
9	December	0.35	
10	January	0.35	
11	February	0.32	
12	March	0.35	

Name of the Hydro Generation Station: Yingkiong Ph-I

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 150

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.10	
2	May	0.11	
3	June	0.10	
4	July	0.11	
5	August	0.11	
6	September	0.10	
7	October	0.11	
8	November	0.10	
9	December	0.11	
10	January	0.11	
11	February	0.10	
12	March	0.11	

Name of the Hydro Generation Station: Yingkiong Ph-II

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 200

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.14	
2	May	0.14	
3	June	0.14	
4	July	0.14	
5	August	0.14	
6	September	0.14	
7	October	0.14	
8	November	0.14	
9	December	0.14	
10	January	0.14	
11	February	0.13	
12	March	0.14	

Name of the Hydro Generation Station: Sikut/ Tuting

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Selli at Geku

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 500

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.34	
2	May	0.35	
3	June	0.34	
4	July	0.35	
5	August	0.35	
6	September	0.34	
7	October	0.35	
8	November	0.34	
9	December	0.35	
10	January	0.35	
11	February	0.32	
12	March	0.35	

Name of the Hydro Generation Station: Pangkang

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 125

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.09	
2	May	0.09	
3	June	0.09	
4	July	0.09	
5	August	0.09	
6	September	0.09	
7	October	0.09	
8	November	0.09	
9	December	0.09	
10	January	0.09	
11	February	0.08	
12	March	0.09	

Name of the Hydro Generation Station: Sirnyuk

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 2000

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	1.37	
2	May	1.41	
3	June	1.37	
4	July	1.41	
5	August	1.41	
6	September	1.37	
7	October	1.41	
8	November	1.37	
9	December	1.41	
10	January	1.41	
11	February	1.28	
12	March	1.41	

Name of the Hydro Generation Station: Kopu at Tuting

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 250

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.17	
2	May	0.18	
3	June	0.17	
4	July	0.18	
5	August	0.18	
6	September	0.17	
7	October	0.18	
8	November	0.17	
9	December	0.18	
10	January	0.18	
11	February	0.16	
12	March	0.18	

Name of the Hydro Generation Station: Silingri

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.03	
2	May	0.04	
3	June	0.03	
4	July	0.04	
5	August	0.04	
6	September	0.03	
7	October	0.04	
8	November	0.03	
9	December	0.04	
10	January	0.04	
11	February	0.03	
12	March	0.04	

Name of the Hydro Generation Station: Singa

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Ngaming

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.03	
2	May	0.04	
3	June	0.03	
4	July	0.04	
5	August	0.04	
6	September	0.03	
7	October	0.04	
8	November	0.03	
9	December	0.04	
10	January	0.04	
11	February	0.03	
12	March	0.04	

Name of the Hydro Generation Station: Sika

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 15

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.01	
2	May	0.01	
3	June	0.01	
4	July	0.01	
5	August	0.01	
6	September	0.01	
7	October	0.01	
8	November	0.01	
9	December	0.01	
10	January	0.01	
11	February	0.01	
12	March	0.01	

Name of the Hydro Generation Station: Mayung

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 5

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.003	
2	May	0.004	
3	June	0.003	
4	July	0.004	
5	August	0.004	
6	September	0.003	
7	October	0.004	
8	November	0.003	
9	December	0.004	
10	January	0.004	
11	February	0.003	
12	March	0.004	

Name of the Hydro Generation Station: Gosang

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 500

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.34	
2	May	0.35	
3	June	0.34	
4	July	0.35	
5	August	0.35	
6	September	0.34	
7	October	0.35	
8	November	0.34	
9	December	0.35	
10	January	0.35	
11	February	0.32	
12	March	0.35	

Name of the Hydro Generation Station: Kote MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.03	
2	May	0.04	
3	June	0.03	
4	July	0.04	
5	August	0.04	
6	September	0.03	
7	October	0.04	
8	November	0.03	
9	December	0.04	
10	January	0.04	
11	February	0.03	
12	March	0.04	

Name of the Hydro Generation Station: Sijen MHS at Adi Pasi

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.03	
2	May	0.04	
3	June	0.03	
4	July	0.04	
5	August	0.04	
6	September	0.03	
7	October	0.04	
8	November	0.03	
9	December	0.04	
10	January	0.04	
11	February	0.03	
12	March	0.04	

Name of the Hydro Generation Station: Pyabung MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 25

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Pasighat

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 200

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.14	
2	May	0.14	
3	June	0.14	
4	July	0.14	
5	August	0.14	
6	September	0.14	
7	October	0.14	
8	November	0.14	
9	December	0.14	
10	January	0.14	
11	February	0.13	
12	March	0.14	

Name of the Hydro Generation Station: Yembung

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 2000

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	1.37	
2	May	1.41	
3	June	1.37	
4	July	1.41	
5	August	1.41	
6	September	1.37	
7	October	1.41	
8	November	1.37	
9	December	1.41	
10	January	1.41	
11	February	1.28	
12	March	1.41	

Name of the Hydro Generation Station: Silli

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Rina

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 2000

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	1.37	
2	May	1.41	
3	June	1.37	
4	July	1.41	
5	August	1.41	
6	September	1.37	
7	October	1.41	
8	November	1.37	
9	December	1.41	
10	January	1.41	
11	February	1.28	
12	March	1.41	

Name of the Hydro Generation Station: Deopani Ph-I

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 750

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.51	
2	May	0.53	
3	June	0.51	
4	July	0.53	
5	August	0.53	
6	September	0.51	
7	October	0.53	
8	November	0.51	
9	December	0.53	
10	January	0.53	
11	February	0.48	
12	March	0.53	

Name of the Hydro Generation Station: Deopani Ph-II

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 750

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.51	
2	May	0.53	
3	June	0.51	
4	July	0.53	
5	August	0.53	
6	September	0.51	
7	October	0.53	
8	November	0.51	
9	December	0.53	
10	January	0.53	
11	February	0.48	
12	March	0.53	

Name of the Hydro Generation Station: Abhapani

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 450

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.31	
2	May	0.32	
3	June	0.31	
4	July	0.32	
5	August	0.32	
6	September	0.31	
7	October	0.32	
8	November	0.31	
9	December	0.32	
10	January	0.32	
11	February	0.29	
12	March	0.32	

Name of the Hydro Generation Station: Theya Ahfra at Jambupani

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Anini/ Awapani Ph-I

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 150

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.10	
2	May	0.11	
3	June	0.10	
4	July	0.11	
5	August	0.11	
6	September	0.10	
7	October	0.11	
8	November	0.10	
9	December	0.11	
10	January	0.11	
11	February	0.10	
12	March	0.11	

Name of the Hydro Generation Station: Awapani Ph-II

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 500

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.34	
2	May	0.35	
3	June	0.34	
4	July	0.35	
5	August	0.35	
6	September	0.34	
7	October	0.35	
8	November	0.34	
9	December	0.35	
10	January	0.35	
11	February	0.32	
12	March	0.35	

Name of the Hydro Generation Station: Awapani at Gepuline

**DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS**

Installed Capacity: No. of Units X.KW = 500

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.34	
2	May	0.35	
3	June	0.34	
4	July	0.35	
5	August	0.35	
6	September	0.34	
7	October	0.35	
8	November	0.34	
9	December	0.35	
10	January	0.35	
11	February	0.32	
12	March	0.35	

Name of the Hydro Generation Station: Tah Ahfra Ph-I & Ph-II

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Chini Afra

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 250

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.17	
2	May	0.18	
3	June	0.17	
4	July	0.18	
5	August	0.18	
6	September	0.17	
7	October	0.18	
8	November	0.17	
9	December	0.18	
10	January	0.18	
11	February	0.16	
12	March	0.18	

Name of the Hydro Generation Station: Echi Ahfra

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 400

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.27	
2	May	0.28	
3	June	0.27	
4	July	0.28	
5	August	0.28	
6	September	0.27	
7	October	0.28	
8	November	0.27	
9	December	0.28	
10	January	0.28	
11	February	0.26	
12	March	0.28	

Name of the Hydro Generation Station: Echito Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 40

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.03	
2	May	0.03	
3	June	0.03	
4	July	0.03	
5	August	0.03	
6	September	0.03	
7	October	0.03	
8	November	0.03	
9	December	0.03	
10	January	0.03	
11	February	0.03	
12	March	0.03	

Name of the Hydro Generation Station: Rupapani

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 40

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.03	
2	May	0.03	
3	June	0.03	
4	July	0.03	
5	August	0.03	
6	September	0.03	
7	October	0.03	
8	November	0.03	
9	December	0.03	
10	January	0.03	
11	February	0.03	
12	March	0.03	

Name of the Hydro Generation Station: Chu Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Dura Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 500

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.34	
2	May	0.35	
3	June	0.34	
4	July	0.35	
5	August	0.35	
6	September	0.34	
7	October	0.35	
8	November	0.34	
9	December	0.35	
10	January	0.35	
11	February	0.32	
12	March	0.35	

Name of the Hydro Generation Station: Tafragram

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 250

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.17	
2	May	0.18	
3	June	0.17	
4	July	0.18	
5	August	0.18	
6	September	0.17	
7	October	0.18	
8	November	0.17	
9	December	0.18	
10	January	0.18	
11	February	0.16	
12	March	0.18	

Name of the Hydro Generation Station: Tissue

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 400

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.27	
2	May	0.28	
3	June	0.27	
4	July	0.28	
5	August	0.28	
6	September	0.27	
7	October	0.28	
8	November	0.27	
9	December	0.28	
10	January	0.28	
11	February	0.26	
12	March	0.28	

Name of the Hydro Generation Station: Jongkey Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 25

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Ngonalo at Vijaynagar

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Tinning

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 60

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.04	
2	May	0.04	
3	June	0.04	
4	July	0.04	
5	August	0.04	
6	September	0.04	
7	October	0.04	
8	November	0.04	
9	December	0.04	
10	January	0.04	
11	February	0.04	
12	March	0.04	

Name of the Hydro Generation Station: Chicklong

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 150

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.10	
2	May	0.11	
3	June	0.10	
4	July	0.11	
5	August	0.11	
6	September	0.10	
7	October	0.11	
8	November	0.10	
9	December	0.11	
10	January	0.11	
11	February	0.10	
12	March	0.11	

Name of the Hydro Generation Station: Thiratju

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 1000

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.68	
2	May	0.71	
3	June	0.68	
4	July	0.71	
5	August	0.71	
6	September	0.68	
7	October	0.71	
8	November	0.68	
9	December	0.71	
10	January	0.71	
11	February	0.64	
12	March	0.71	

Name of the Hydro Generation Station: Charju

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 600

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.41	
2	May	0.42	
3	June	0.41	
4	July	0.42	
5	August	0.42	
6	September	0.41	
7	October	0.42	
8	November	0.41	
9	December	0.42	
10	January	0.42	
11	February	0.38	
12	March	0.42	

Name of the Hydro Generation Station: Sumhok Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Tahin Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Kaho

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 10

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.01	
2	May	0.01	
3	June	0.01	
4	July	0.01	
5	August	0.01	
6	September	0.01	
7	October	0.01	
8	November	0.01	
9	December	0.01	
10	January	0.01	
11	February	0.01	
12	March	0.01	

Name of the Hydro Generation Station: Kebitho

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.02	
2	May	0.02	
3	June	0.02	
4	July	0.02	
5	August	0.02	
6	September	0.02	
7	October	0.02	
8	November	0.02	
9	December	0.02	
10	January	0.02	
11	February	0.02	
12	March	0.02	

Name of the Hydro Generation Station: Mati Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 500

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.34	
2	May	0.35	
3	June	0.34	
4	July	0.35	
5	August	0.35	
6	September	0.34	
7	October	0.35	
8	November	0.34	
9	December	0.35	
10	January	0.35	
11	February	0.32	
12	March	0.35	

Name of the Hydro Generation Station: Yapak Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 200

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.14	
2	May	0.14	
3	June	0.14	
4	July	0.14	
5	August	0.14	
6	September	0.14	
7	October	0.14	
8	November	0.14	
9	December	0.14	
10	January	0.14	
11	February	0.13	
12	March	0.14	

Name of the Hydro Generation Station: Teepani

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 500

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.34	
2	May	0.35	
3	June	0.34	
4	July	0.35	
5	August	0.35	
6	September	0.34	
7	October	0.35	
8	November	0.34	
9	December	0.35	
10	January	0.35	
11	February	0.32	
12	March	0.35	

Name of the Hydro Generation Station: Krawti Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Hathipani

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Tah Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.07	
2	May	0.07	
3	June	0.07	
4	July	0.07	
5	August	0.07	
6	September	0.07	
7	October	0.07	
8	November	0.07	
9	December	0.07	
10	January	0.07	
11	February	0.06	
12	March	0.07	

Name of the Hydro Generation Station: Maipani

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 60

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.04	
2	May	0.04	
3	June	0.04	
4	July	0.04	
5	August	0.04	
6	September	0.04	
7	October	0.04	
8	November	0.04	
9	December	0.04	
10	January	0.04	
11	February	0.04	
12	March	0.04	

Name of the Hydro Generation Station: Ashapani

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 60

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.04	
2	May	0.04	
3	June	0.04	
4	July	0.04	
5	August	0.04	
6	September	0.04	
7	October	0.04	
8	November	0.04	
9	December	0.04	
10	January	0.04	
11	February	0.04	
12	March	0.04	

Name of the Hydro Generation Station: Langpani

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 400

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.27	
2	May	0.28	
3	June	0.27	
4	July	0.28	
5	August	0.28	
6	September	0.27	
7	October	0.28	
8	November	0.27	
9	December	0.28	
10	January	0.28	
11	February	0.26	
12	March	0.28	

Name of the Hydro Generation Station: Kachopani MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE
STATIONS

Installed Capacity: No. of Units X.KW = 200

Year

S. No.	Month	Design Energy (Mus)	MW Continuous
1	April	0.14	
2	May	0.14	
3	June	0.14	
4	July	0.14	
5	August	0.14	
6	September	0.14	
7	October	0.14	
8	November	0.14	
9	December	0.14	
10	January	0.14	
11	February	0.13	
12	March	0.14	

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Check list of forms and other documents for Annual Revenue Requirement filing by Generation Licencee		
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ANNUAL REVENUE REQUIREMENT

(Rs. in Lakh.)						
S.No	Particulars	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	Gross Generation (MU)	64.39	59.74	277.28	277.28	277.28
2	Auxiliary Consumption (MU)	2.22	1.36	2.77	2.77	2.77
3	Net Generation (MU)	62.17	58.38	274.51	274.51	274.51
4	Free Energy to home state (MU)	0.00	0.00	0.00	0.00	0.00
5	Royalty (Rs.)	0.00	0.00	0.00	0.00	0.00
6	Water Charges (Rs.)	0.00	0.00	0.00	0.00	0.00
7	Capacity Charges (Rs.)					
	a) Interest on Loan capitals (Rs.)	2157.14	2051.17	1930.73	1930.73	1915.43
	b) Depreciation (Rs.)	1457.37	1434.99	1434.99	1419.04	754.96
	c) Advance against depreciation (Rs.)	0.00	0.00	0.00	0.00	0.00
	d) O&M Expenses (Rs.)	8949.46	9964.37	2128.48	2250.23	2378.95
	e) Interest on working capital (Rs.)	244.93	245.28	244.63	250.64	243.11
	f) Foreign exchange Rate (%)	Not Applicable				
	g) Return on Equity	3090.72	3116.73	3312.45	3325.59	3333.48
	h) Income Taxes (Rs.)	Not Applicable				
	Total fixed expenses (5+6+7)	15899.62	16812.54	9051.28	9176.22	8625.93

EMPLOYEE COST
FOR THE YEAR

(Rs. In Lakh)

S. No.	Particulars	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	2	3	4	5	6	7
1	SALARIES & ALLOWANCES	7540.32	8615.87	O&M calculated as per the Regulation 18 of APSERC Renewable Energy Regulations, 2012 as amended from time to time. The Individual components of Employee cost, A&G and R&M is not calculated separately and consolidated O&M is proposed.		
2	Wages	0.00	0.00			
3	OTA	0.00	0.00			
4	Medical Treatment	0.00	0.00			
5	Other allowances (O.E+ POL+ Minor Work).	0.00	0.00			
6	LTC	0.00	0.00			
11	Sub-Total	7540.32	8615.87			
	Terminal Benefits					
12	Leave encashment	0.00	0.00			
13	Gratuity	0.00	0.00			
14	Commutation of Pension	0.00	0.00			
15	Workman compensation	0.00	0.00			
16	Ex – gratia	0.00	0.00			
17	Sub - total	0.00	0.00			
	Pension Payment					
18	Basic Pension	0.00	0.00			
19	Dearness Pension	0.00	0.00			
20	Dearness allowance	0.00	0.00			
21	Any other expenses	0.00	0.00			
22	Sub – Total	0.00	0.00			
23	Total (11+17+22)	7540.32	8615.87			
24	Amount capitalised	0.00	0.00			
25	Net Amount	7540.32	8615.87			
26	Add prior period expenses *	0.00	0.00			
	Grand Total	7540.32	8615.87	2128.48	2250.23	2378.95

Note : The figure proposed for the FY 2018-19, FY 2019-20 & FY 2020-21 is consolidated O&M inclusive of Employee cost, R&M and A&G. The same is reflected in all the formats relating to the Employee cost, R&M expenses and A&G expenses.

Format - 2

TOTAL NUMBER OF EMPLOYEES

S. No	Particulars	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	2	3	4	5	6	7
1	Number of employees as on 1st April	2831.00	2831.00	2831.00	2831.00	2831.00
2	Number of employees recruited during the year	0.00	0.00	0.00	0.00	0.00
3	Number of employees on deputation / foreign service as on 1st April	0.00	0.00	0.00	0.00	0.00
4	Total Number of employees (1+2+3)	2831.00	2831.00	2831.00	2831.00	2831.00
5	Number of employees retired/ retiring during the year	0.00	0.00	0.00	0.00	0.00
6	Number of employees at the end of the year (4-5)	2831.00	2831.00	2831.00	2831.00	2831.00

EMPLOYEES PRODUCTIVE PARAMETERS

S. No	Particulars	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	2	3	4	5	6	7
1	Number of consumers in million	Not Applicable				
2	Connected load in kW	Not Applicable				
3	Line circuit in KM (LT + HT)	Not Applicable				
4	Energy sold in MU	62.17	58.38	274.51	274.51	274.51
5	Employees per MU of energy sold	45.53	48.50	10.31	10.31	10.31
6	Employees per 1000 consumers	Not Applicable				
7	Share of employees cost in total expenses	0.47	0.51	NA	NA	NA
8	Employees cost in paise / kWh of energy sold	121280	147590	NA	NA	NA
9	Line circuit in KM (EHT Lines)	Not Applicable				
10	Employees per KM of EHT line (Transmission related)	Not Applicable				
11	Power station installed capacity own generation (MW)	62.61	62.61	62.61	62.61	62.61
12	Employees per MW of capacity for generating company	45.22	45.22	45.22	45.22	45.22

REPAIRS AND MAINTENANCE EXPENSES

(Rs. In Lakh)

S. No	Particulars	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	2	3	4	5	6	7
1	Plant & Machinery	699.89	952.50	O&M calculated as per the Regulation 18 of APSERC Renewable Energy Regulations, 2012 as amended from time to time. The Individual components of Employee cost, A&G and R&M is not calculated separately and consolidated O&M is proposed.		
	- Plant and Apparatus	0.00	0.00			
	- EHV Sub-Stations	0.00	0.00			
	- 33 KV Sub-Stations	0.00	0.00			
	- 11 kV Sub- Stations	0.00	0.00			
	- Switch gear and cable connections	0.00	0.00			
	- Others	0.00	0.00			
	Total	699.89	952.50			
2	Building	0.00	0.00			
3	Hydraulic works & Civil Works	0.00	0.00			
4	Line cable & Net work	0.00	0.00			
	- EHV Lines	0.00	0.00			
	- 33 kV Lines	0.00	0.00			
	- 11 kV lines	0.00	0.00			
	- LT Lines	0.00	0.00			
	- Meters and metering equipment	0.00	0.00			
	- Others	0.00	0.00			
	Total	0.00	0.00			
5	Vehicles	0.00	0.00			
6	Furniture & Fixture	0.00	0.00			
7	Office equipments	0.00	0.00			
8	Operating expenses	0.00	0.00			
9	Maintenance(includes expenses under various heads)	0.00	0.00			
10	Total	699.89	952.50			
11	Add / Deduct share of other (To be Specified)	0.00	0.00			
12	Total expenses	699.89	952.50			
13	Less capitalised	0.00	0.00			
14	Net expenses	699.89	952.50			
15	Add prior period *	0.00	0.00			
16	Total expenses charges to revenue as R&M expenses	699.89	952.50	2128.48	2250.23	2378.95

Note : The figure proposed for the FY 2018-19, FY 2019-20 & FY 2020-21 is consolidated O&M inclusive of Employee cost, R&M and A&G. The same is reflected in all the formats relating to the Employee cost, R&M expenses and A&G expenses.

ADMINISTRATION AND GENERAL EXPENSES**(Rs. In Lakh)**

S. No	Particulars	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	2	3	4	5	6	7
1	Rent, rates & taxes	709.25	396.00	O&M calculated as per the Regulation 18 of APSCRC Renewable Energy Regulations, 2012 as amended from time to time. The Individual components of Employee cost, A&G and R&M is not calculated separately and consolidated O&M is proposed.		
2	Office Expenses					
3	Telephone, postage & Telegrams					
4	Consultancy fees					
5	Advertising & Publicity					
6	Other professional charges					
7	Conveyance & travel expenses					
8	Electricity & water charges					
9	Others					
10	Freight					
11	Other material related expenses					
12	Total expenses	709.25	396.00			
13	Less Capitalised	0.00	0.00			
14	Net expenses	709.25	396.00			
15	Add Prior period *	0.00	0.00			
16	Total expenses charged to revenue	709.25	396.00	2128.48	2250.23	2378.95

Note : The figure proposed for the FY 2018-19, FY 2019-20 & FY 2020-21 is consolidated O&M inclusive of Employee cost, R&M and A&G. The same is reflected in all the formats relating to the Employee cost, R&M expenses and A&G expenses.

VALUE ASSETS AND DEPRECIATION 2016-17

(Rs. Lakh)

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Balance Useful Life	Depreciation /year upto 12th Year	Depreciation from 13th Year	Depreciation for 2016-17
1	2	3	4	5	6	7	8	9
1	Kitpi Ph-I	01-04-1977	1120.98	40	0	58.82	13.18	0.00
2	Nuranang	01-04-1996	4035.53	21	14	211.74	47.44	47.44
3	T. Gompa	01-04-2001	37.37	16	19	1.96	0.44	0.44
4	Dudunghar (chellengk- Ph1)	01-04-2004	22.42	13	22	1.18	0.26	0.26
5	Bramdhongchung	01-04-2008	74.73	9	26	3.92	0.88	3.92
6	Shakti Nallah	01-04-2008	74.73	9	26	3.92	0.88	3.92
7	Kitpi MHS Ph-II	01-04-2008	2241.96	9	26	117.64	26.35	117.64
8	Chellengkang Ph-II	01-04-2008	22.42	9	26	1.18	0.26	1.18
9	Bongleng	01-04-2009	74.73	8	27	3.92	0.88	3.92
10	Thimbu	01-04-2009	74.73	8	27	3.92	0.88	3.92
11	Bramdhongchung Ph-II	01-04-2010	74.73	7	28	3.92	0.88	3.92
12	Tsechu Nallah	01-04-2010	74.73	7	28	3.92	0.88	3.92
13	Rahung	01-04-1972	560.49	4	31	29.41	6.59	29.41
14	Dirang	01-04-1977	1494.64	40	0	78.42	17.57	0.00
15	Sessa	01-04-1992	1120.98	25	10	58.82	13.18	13.18
16	Rupa	01-04-1997	149.46	20	15	7.84	1.76	1.76
17	Dokumpani	01-04-2000	22.42	17	18	1.18	0.26	0.26
18	Domkhrong	01-04-2008	1494.64	9	26	78.42	17.57	78.42
19	Sinchung	01-04-2008	37.37	9	26	1.96	0.44	1.96
20	Ankaling	01-04-2009	22.42	8	27	1.18	0.26	1.18
21	Khet	01-04-2009	74.73	8	27	3.92	0.88	3.92
22	Mago MHS	01-04-2014	74.73	3	32	3.92	0.88	3.92
23	Dikshi	01-04-2010	22.42	7	28	1.18	0.26	1.18
24	Khadiyabey	01-04-2011	149.46	6	29	7.84	1.76	7.84
25	Saktangrong	01-04-2011	224.20	6	29	11.76	2.64	11.76
26	Jigaon	01-04-2016	74.73	1	34	3.92	0.88	3.92
27	Zhongdongrong	01-04-2016	747.32	1	34	39.21	8.78	39.21
28	Seppa	01-04-1980	224.20	37	0	11.76	2.64	0.00
29	Pakke Kessang	01-04-2001	22.42	16	19	1.18	0.26	0.26
30	Pacha MHS	01-04-2008	2241.96	9	26	117.64	26.35	117.64
31	Pakoti	01-04-2010	74.73	7	28	3.92	0.88	3.92
32	Patta Nallah	01-04-2010	74.73	7	28	3.92	0.88	3.92
33	Watte Mame	01-04-2010	37.37	7	28	1.96	0.44	1.96
34	Kade Nallah	01-04-2010	37.37	7	28	1.96	0.44	1.96
35	Pappey Nallah	01-04-1995	7.47	22	13	0.39	0.09	0.09
36	Patte MHS at Tali	01-04-2004	22.42	13	22	1.18	0.26	0.26
37	Koye	01-04-2009	37.37	8	27	1.96	0.44	1.96
38	Chambang	01-04-2009	22.42	8	27	1.18	0.26	1.18
39	Paya MHS at Hiya	01-04-2011	74.73	6	29	3.92	0.88	3.92
40	Mai Ph-I	01-04-1977	1494.64	40	0	78.42	17.57	0.00
41	Mai Ph-II	01-04-1982	747.32	35	0	39.21	8.78	8.78
42	Tago	01-04-1992	3362.94	25	10	176.45	39.53	39.53
43	Dulom (Daporijo)	01-04-1981	298.93	36	0	15.68	3.51	0.00
44	Maro	01-04-2002	22.42	15	20	1.18	0.26	0.26
45	Sippi	01-04-2008	2989.28	9	26	156.85	35.14	156.85
46	Ayingmuri MHS	01-04-2012	186.83	5	30	9.80	2.20	9.80
47	Limeking MHS	01-04-2012	22.42	5	30	1.18	0.26	1.18
48	Pinto Karo MHS	01-04-2011	18.68	6	29	0.98	0.22	0.98
49	Sikin Karo	01-04-2011	149.46	6	29	7.84	1.76	7.84
50	Sinyum Koro	01-04-2011	74.73	6	29	3.92	0.88	3.92
51	Kojin Nallah	01-04-2011	74.73	6	29	3.92	0.88	3.92
52	Siyum	01-04-2005	22.42	12	23	1.18	0.26	1.18
53	Pagi (Basar)	01-04-1972	74.73	45	0	3.92	0.88	0.00
54	Along	01-04-1975	298.93	42	0	15.68	3.51	0.00
55	Ego-Echi (Dali)	01-04-1987	298.93	30	5	15.68	3.51	3.51
56	Mechuka	01-04-2015	112.10	2	33	5.88	1.32	5.88
57	Yomcha	01-04-2001	37.37	16	19	1.96	0.44	0.44
58	Beye	01-04-2004	22.42	13	22	1.18	0.26	0.26

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Balance Useful Life	Depreciation /year upto 12th Year	Depreciation from 13th Year	Depreciation for 2016-17
1	2	3	4	5	6	7	8	9
59	Kambang	01-04-2008	4035.53	9	26	211.74	47.44	211.74
60	Liromoba	01-04-2008	1494.64	9	26	78.42	17.57	78.42
61	Yingko Sikong at Rapum	01-04-2009	37.37	8	27	1.96	0.44	1.96
62	Angu	01-04-2010	37.37	7	28	1.96	0.44	1.96
63	Solegomang MHS	01-04-2011	37.37	6	29	1.96	0.44	1.96
64	Borong MHS	01-04-2011	37.37	6	29	1.96	0.44	1.96
65	Sirikorang MHS	01-04-2013	373.66	4	31	19.61	4.39	19.61
66	Yingkiong Ph-I	01-04-1980	112.10	37	0	5.88	1.32	0.00
67	Sikut/ Tuting	01-04-1984	74.73	33	2	3.92	0.88	0.88
68	Yingkiong Ph-II	01-04-1992	149.46	25	10	7.84	1.76	1.76
69	Selli at Geku	01-04-1994	373.66	23	12	19.61	4.39	4.39
70	Sirnyuk	01-04-1996	1494.64	21	14	78.42	17.57	17.57
71	Kopu at Tuting	01-04-2007	186.83	10	25	9.80	2.20	9.80
72	Silingri	01-04-2008	37.37	9	26	1.96	0.44	1.96
73	Singa	01-04-2008	22.42	9	26	1.18	0.26	1.18
74	Ngaming	01-04-2008	37.37	9	26	1.96	0.44	1.96
75	Sika	01-04-2008	11.21	9	26	0.59	0.13	0.59
76	Mayung	01-04-2009	3.74	8	27	0.20	0.04	0.20
77	Gosang	01-04-2011	373.66	6	29	19.61	4.39	19.61
78	Kote MHS	01-04-2011	37.37	6	29	1.96	0.44	1.96
79	Sijen MHS at Adi pasi	01-04-2011	37.37	6	29	1.96	0.44	1.96
80	Pyabung MHS	01-04-2011	18.68	6	29	0.98	0.22	0.98
81	Pangkang MHS	01-04-1995	93.42	22	13	4.90	1.10	1.10
82	Pasighat	01-04-1974	149.46	43	0	7.84	1.76	0.00
83	Yembung	01-04-1994	1494.64	23	12	78.42	17.57	17.57
84	Silli	01-04-2001	22.42	16	19	1.18	0.26	0.26
85	Rina	01-04-2008	1494.64	9	26	78.42	17.57	78.42
86	Deopani Ph-I	01-04-1986	560.49	31	4	29.41	6.59	6.59
87	Abhapani	01-04-1994	336.29	23	12	17.65	3.95	3.95
88	Deopani Ph-II	01-04-2004	560.49	13	22	29.41	6.59	6.59
89	Anini/ Awapani Ph-I	01-04-1994	112.10	23	12	5.88	1.32	1.32
90	Tah Ahfra Ph-I & Ph-II	01-04-2009	74.73	8	27	3.92	0.88	3.92
91	Chini Afra	01-04-2001	186.83	16	19	9.80	2.20	2.20
92	Echi Ahfra	01-04-2005	298.93	12	23	15.68	3.51	15.68
93	Awapani Ph-II	01-04-2005	373.66	12	23	19.61	4.39	19.61
94	Echito Nallah	01-04-2010	29.89	7	28	1.57	0.35	1.57
95	Rupapani	01-04-2010	29.89	7	28	1.57	0.35	1.57
96	Chu Nallah	01-04-2011	22.42	6	29	1.18	0.26	1.18
97	Awapani at Gepuline	01-04-2014	373.66	3	32	19.61	4.39	19.61
98	Mukto MHS	Under Trial Run	0.00	0	0	0.00	0.00	0.00
99	Theya Ahfra at Jambupani	01-04-2000	22.42	17	18	1.18	0.26	0.26
100	Dura Nallah	01-04-2013	373.66	4	31	19.61	4.39	19.61
101	Tafragram	01-04-1984	186.83	33	2	9.80	2.20	2.20
102	Kaho	01-04-2004	7.47	13	22	0.39	0.09	0.09
103	Kebitho	01-04-2004	22.42	13	22	1.18	0.26	0.26
104	Mati Nallah	01-04-2004	373.66	13	22	19.61	4.39	4.39
105	Yapak Nallah	01-04-2005	149.46	12	23	7.84	1.76	7.84
106	Teepani	01-04-2009	373.66	8	27	19.61	4.39	19.61
107	Krawti Nallah	01-04-2009	74.73	8	27	3.92	0.88	3.92
108	Hathipani	01-04-2009	74.73	8	27	3.92	0.88	3.92
109	Tah Nallah	01-04-2009	74.73	8	27	3.92	0.88	3.92
110	Maipani	01-04-2010	44.84	7	28	2.35	0.53	2.35
111	Ashapani	01-04-2011	44.84	6	29	2.35	0.53	2.35
112	Langpani	01-04-2011	298.93	6	29	15.68	3.51	15.68
113	Tissue	01-04-1986	298.93	31	4	15.68	3.51	3.51
114	Jongkey Nallah	01-04-2011	18.68	6	29	0.98	0.22	0.98
115	Ngonalo at Vijaynagar	01-04-2010	74.73	7	28	3.92	0.88	3.92
116	Tinning	01-04-2010	44.84	7	28	2.35	0.53	2.35
117	Chicklong	01-04-2011	112.10	6	29	5.88	1.32	5.88
118	Thiratju	01-04-1978	747.32	39	0	39.21	8.78	0.00
119	Charju	01-04-1984	448.39	33	2	23.53	5.27	5.27

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Balance Useful Life	Depreciation /year upto 12th Year	Depreciation from 13th Year	Depreciation for 2016-17
1	2	3	4	5	6	7	8	9
120	Sumhok Nallah	01-04-2009	74.73	8	27	3.92	0.88	3.92
121	Tahin Nallah	01-04-2011	74.73	6	29	3.92	0.88	3.92
122	Kachopani MHS	01-04-2014	149.46	3	32	7.84	1.76	7.84
Total Depreciation ==>								1457.37

VALUE ASSETS AND DEPRECIATION 2017-18

(Rs. Lakh)

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Balance Useful Life	Depreciation /year upto 12th Year	Depreciation from 13th Year	Depreciation for 2017-18
1	2	3	4	5	6	7	8	9
1	Kitpi Ph-I	01-04-1977	1120.98	41	0	58.82	13.18	0.00
2	Nuranang	01-04-1996	4035.53	22	13	211.74	47.44	47.44
3	T. Gompa	01-04-2001	37.37	17	18	1.96	0.44	0.44
4	Dudunghar (chellengk- Ph1)	01-04-2004	22.42	14	21	1.18	0.26	0.26
5	Bramdhongchung	01-04-2008	74.73	10	25	3.92	0.88	3.92
6	Shakti Nallah	01-04-2008	74.73	10	25	3.92	0.88	3.92
7	Kitpi MHS Ph-II	01-04-2008	2241.96	10	25	117.64	26.35	117.64
8	Chellengkang Ph-II	01-04-2008	22.42	10	25	1.18	0.26	1.18
9	Bongleng	01-04-2009	74.73	9	26	3.92	0.88	3.92
10	Thimbu	01-04-2009	74.73	9	26	3.92	0.88	3.92
11	Bramdhongchung Ph-II	01-04-2010	74.73	8	27	3.92	0.88	3.92
12	Tsechu Nallah	01-04-2010	74.73	8	27	3.92	0.88	3.92
13	Rahung	01-04-1972	560.49	5	30	29.41	6.59	29.41
14	Dirang	01-04-1977	1494.64	41	0	78.42	17.57	0.00
15	Sessa	01-04-1992	1120.98	26	9	58.82	13.18	13.18
16	Rupa	01-04-1997	149.46	21	14	7.84	1.76	1.76
17	Dokumpani	01-04-2000	22.42	18	17	1.18	0.26	0.26
18	Domkhong	01-04-2008	1494.64	10	25	78.42	17.57	78.42
19	Sinchung	01-04-2008	37.37	10	25	1.96	0.44	1.96
20	Ankaling	01-04-2009	22.42	9	26	1.18	0.26	1.18
21	Khet	01-04-2009	74.73	9	26	3.92	0.88	3.92
22	Mago MHS	01-04-2014	74.73	4	31	3.92	0.88	3.92
23	Dikshi	01-04-2010	22.42	8	27	1.18	0.26	1.18
24	Khadiyabey	01-04-2011	149.46	7	28	7.84	1.76	7.84
25	Saktangrong	01-04-2011	224.20	7	28	11.76	2.64	11.76
26	Jigaon	01-04-2016	74.73	2	33	3.92	0.88	3.92
27	Zhongdongrong	01-04-2016	747.32	2	33	39.21	8.78	39.21
28	Seppa	01-04-1980	224.20	38	0	11.76	2.64	0.00
29	Pakke Kessang	01-04-2001	22.42	17	18	1.18	0.26	0.26
30	Pacha MHS	01-04-2008	2241.96	10	25	117.64	26.35	117.64
31	Pakoti	01-04-2010	74.73	8	27	3.92	0.88	3.92
32	Patta Nallah	01-04-2010	74.73	8	27	3.92	0.88	3.92
33	Watte Mame	01-04-2010	37.37	8	27	1.96	0.44	1.96
34	Kade Nallah	01-04-2010	37.37	8	27	1.96	0.44	1.96
35	Kidding MHS	01-04-2017	373.66	1	34	19.61	4.39	19.61
36	Dumi Dutte	01-04-2017	22.42	1	34	1.18	0.26	1.18
37	Pappey Nallah	01-04-1995	7.47	23	12	0.39	0.09	0.09
38	Patte MHS at Tali	01-04-2004	22.42	14	21	1.18	0.26	0.26
39	Koye	01-04-2009	37.37	9	26	1.96	0.44	1.96
40	Chambang	01-04-2009	22.42	9	26	1.18	0.26	1.18
41	Paya MHS at Hiya	01-04-2011	74.73	7	28	3.92	0.88	3.92
42	Mai Ph-I	01-04-1977	1494.64	41	0	78.42	17.57	0.00
43	Mai Ph-II	01-04-1982	747.32	36	0	39.21	8.78	0.00
44	Tago	01-04-1992	3362.94	26	9	176.45	39.53	39.53
45	Dulom (Daporijo)	01-04-1981	298.93	37	0	15.68	3.51	0.00
46	Maro	01-04-2002	22.42	16	19	1.18	0.26	0.26
47	Sippi	01-04-2008	2989.28	10	25	156.85	35.14	156.85
48	Ayingmuri MHS	01-04-2012	186.83	6	29	9.80	2.20	9.80
49	Limeking MHS	01-04-2012	22.42	6	29	1.18	0.26	1.18
50	Pinto Karo MHS	01-04-2011	18.68	7	28	0.98	0.22	0.98
51	Sikin Karo	01-04-2011	149.46	7	28	7.84	1.76	7.84
52	Sinyum Koro	01-04-2011	74.73	7	28	3.92	0.88	3.92
53	Kojin Nallah	01-04-2011	74.73	7	28	3.92	0.88	3.92
54	Siyum	01-04-2005	22.42	13	22	1.18	0.26	0.26
55	Pagi (Basar)	01-04-1972	74.73	46	0	3.92	0.88	0.00
56	Along	01-04-1975	298.93	43	0	15.68	3.51	0.00
57	Ego-Echi (Dali)	01-04-1987	298.93	31	4	15.68	3.51	3.51
58	Mechuka	01-04-2015	112.10	3	32	5.88	1.32	5.88

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Balance Useful Life	Depreciation /year upto 12th Year	Depreciation from 13th Year	Depreciation for 2017-18
1	2	3	4	5	6	7	8	9
59	Yomcha	01-04-2001	37.37	17	18	1.96	0.44	0.44
60	Beye	01-04-2004	22.42	14	21	1.18	0.26	0.26
61	Kambang	01-04-2008	4035.53	10	25	211.74	47.44	211.74
62	Liromoba	01-04-2008	1494.64	10	25	78.42	17.57	78.42
63	Yingko Sikong at Rapum	01-04-2009	37.37	9	26	1.96	0.44	1.96
64	Angu	01-04-2010	37.37	8	27	1.96	0.44	1.96
65	Solegomang MHS	01-04-2011	37.37	7	28	1.96	0.44	1.96
66	Borong MHS	01-04-2011	37.37	7	28	1.96	0.44	1.96
67	Sirikorang MHS	01-04-2013	373.66	5	30	19.61	4.39	19.61
68	Yingkiong Ph-I	01-04-1980	112.10	38	0	5.88	1.32	0.00
69	Sikut/ Tuting	01-04-1984	74.73	34	1	3.92	0.88	0.88
70	Yingkiong Ph-II	01-04-1992	149.46	26	9	7.84	1.76	1.76
71	Selli at Geku	01-04-1994	373.66	24	11	19.61	4.39	4.39
72	Sirnyuk	01-04-1996	1494.64	22	13	78.42	17.57	17.57
73	Kopu at Tuting	01-04-2007	186.83	11	24	9.80	2.20	9.80
74	Silingri	01-04-2008	37.37	10	25	1.96	0.44	1.96
75	Singa	01-04-2008	22.42	10	25	1.18	0.26	1.18
76	Ngaming	01-04-2008	37.37	10	25	1.96	0.44	1.96
77	Sika	01-04-2008	11.21	10	25	0.59	0.13	0.59
78	Mayung	01-04-2009	3.74	9	26	0.20	0.04	0.20
79	Gosang	01-04-2011	373.66	7	28	19.61	4.39	19.61
80	Kote MHS	01-04-2011	37.37	7	28	1.96	0.44	1.96
81	Sijen MHS at Adi pasi	01-04-2011	37.37	7	28	1.96	0.44	1.96
82	Pyabung MHS	01-04-2011	18.68	7	28	0.98	0.22	0.98
83	Pangkang MHS	01-04-1995	93.42	23	12	4.90	1.10	1.10
84	Pasighat	01-04-1974	149.46	44	0	7.84	1.76	0.00
85	Yembung	01-04-1994	1494.64	24	11	78.42	17.57	17.57
86	Silli	01-04-2001	22.42	17	18	1.18	0.26	0.26
87	Rina	01-04-2008	1494.64	10	25	78.42	17.57	78.42
88	Deopani Ph-I	01-04-1986	560.49	32	3	29.41	6.59	6.59
89	Abhapani	01-04-1994	336.29	24	11	17.65	3.95	3.95
90	Deopani Ph-II	01-04-2004	560.49	14	21	29.41	6.59	6.59
91	Anini/ Awapani Ph-I	01-04-1994	112.10	24	11	5.88	1.32	1.32
92	Tah Ahfra Ph-I & Ph-II	01-04-2009	74.73	9	26	3.92	0.88	3.92
93	Chini Afra	01-04-2001	186.83	17	18	9.80	2.20	2.20
94	Echi Ahfra	01-04-2005	298.93	13	22	15.68	3.51	3.51
95	Awapani Ph-II	01-04-2005	373.66	13	22	19.61	4.39	4.39
96	Echito Nallah	01-04-2010	29.89	8	27	1.57	0.35	1.57
97	Rupapani	01-04-2010	29.89	8	27	1.57	0.35	1.57
98	Chu Nallah	01-04-2011	22.42	7	28	1.18	0.26	1.18
99	Awapani at Gepuline	01-04-2014	373.66	4	31	19.61	4.39	19.61
100	Mukto MHS	Under Trial Run	0.00	0	0	0.00	0.00	0.00
101	Theya Ahfra at Jambupani	01-04-2000	22.42	18	17	1.18	0.26	0.26
102	Dura Nallah	01-04-2013	373.66	5	30	19.61	4.39	19.61
103	Tafragram	01-04-1984	186.83	34	1	9.80	2.20	2.20
104	Kaho	01-04-2004	7.47	14	21	0.39	0.09	0.09
105	Kebitho	01-04-2004	22.42	14	21	1.18	0.26	0.26
106	Mati Nallah	01-04-2004	373.66	14	21	19.61	4.39	4.39
107	Yapak Nallah	01-04-2005	149.46	13	22	7.84	1.76	1.76
108	Teepani	01-04-2009	373.66	9	26	19.61	4.39	19.61
109	Krawti Nallah	01-04-2009	74.73	9	26	3.92	0.88	3.92
110	Hathipani	01-04-2009	74.73	9	26	3.92	0.88	3.92
111	Tah Nallah	01-04-2009	74.73	9	26	3.92	0.88	3.92
112	Maipani	01-04-2010	44.84	8	27	2.35	0.53	2.35
113	Ashapani	01-04-2011	44.84	7	28	2.35	0.53	2.35
114	Langpani	01-04-2011	298.93	7	28	15.68	3.51	15.68
115	Tissue	01-04-1986	298.93	32	3	15.68	3.51	3.51
116	Jongkey Nallah	01-04-2011	18.68	7	28	0.98	0.22	0.98
117	Ngonalo at Vijaynagar	01-04-2010	74.73	8	27	3.92	0.88	3.92
118	Tinning	01-04-2010	44.84	8	27	2.35	0.53	2.35
119	Chicklong	01-04-2011	112.10	7	28	5.88	1.32	5.88

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Balance Useful Life	Depreciation /year upto 12th Year	Depreciation from 13th Year	Depreciation for 2017-18
1	2	3	4	5	6	7	8	9
120	Thiratju	01-04-1978	747.32	40	0	39.21	8.78	0.00
121	Charju	01-04-1984	448.39	34	1	23.53	5.27	5.27
122	Sumhok Nallah	01-04-2009	74.73	9	26	3.92	0.88	3.92
123	Tahin Nallah	01-04-2011	74.73	7	28	3.92	0.88	3.92
124	Kachopani MHS	01-04-2014	149.46	4	31	7.84	1.76	7.84
Total Depreciation ==>								1434.99

VALUE ASSETS AND DEPRECIATION 2018-19

(Rs. Lakh)

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Balance Useful Life	Depreciation /year upto 12th Year	Depreciation from 13th Year	Depreciation for 2018-19
1	2	3	4	5	6	7	8	9
1	Kitpi Ph-I	01-04-1977	1120.98	42	0	58.82	13.18	0.00
2	Nuranang	01-04-1996	4035.53	23	12	211.74	47.44	47.44
3	T. Gompa	01-04-2001	37.37	18	17	1.96	0.44	0.44
4	Dudunghar (chellengk- Ph1)	01-04-2004	22.42	15	20	1.18	0.26	0.26
5	Bramdhongchung	01-04-2008	74.73	11	24	3.92	0.88	3.92
6	Shakti Nallah	01-04-2008	74.73	11	24	3.92	0.88	3.92
7	Kitpi MHS Ph-II	01-04-2008	2241.96	11	24	117.64	26.35	117.64
8	Chellengkang Ph-II	01-04-2008	22.42	11	24	1.18	0.26	1.18
9	Bongleng	01-04-2009	74.73	10	25	3.92	0.88	3.92
10	Thimbu	01-04-2009	74.73	10	25	3.92	0.88	3.92
11	Bramdhongchung Ph-II	01-04-2010	74.73	9	26	3.92	0.88	3.92
12	Tsechu Nallah	01-04-2010	74.73	9	26	3.92	0.88	3.92
13	Rahung	01-04-1972	560.49	6	29	29.41	6.59	29.41
14	Dirang	01-04-1977	1494.64	42	0	78.42	17.57	0.00
15	Sessa	01-04-1992	1120.98	27	8	58.82	13.18	13.18
16	Rupa	01-04-1997	149.46	22	13	7.84	1.76	1.76
17	Dokumpani	01-04-2000	22.42	19	16	1.18	0.26	0.26
18	Domkhong	01-04-2008	1494.64	11	24	78.42	17.57	78.42
19	Sinchung	01-04-2008	37.37	11	24	1.96	0.44	1.96
20	Ankaling	01-04-2009	22.42	10	25	1.18	0.26	1.18
21	Khet	01-04-2009	74.73	10	25	3.92	0.88	3.92
22	Mago MHS	01-04-2014	74.73	5	30	3.92	0.88	3.92
23	Dikshi	01-04-2010	22.42	9	26	1.18	0.26	1.18
24	Khadiyabey	01-04-2011	149.46	8	27	7.84	1.76	7.84
25	Saktangrong	01-04-2011	224.20	8	27	11.76	2.64	11.76
26	Jigaon	01-04-2016	74.73	3	32	3.92	0.88	3.92
27	Zhongdongrong	01-04-2016	747.32	3	32	39.21	8.78	39.21
28	Seppa	01-04-1980	224.20	39	0	11.76	2.64	0.00
29	Pakke Kessang	01-04-2001	22.42	18	17	1.18	0.26	0.26
30	Pacha MHS	01-04-2008	2241.96	11	24	117.64	26.35	117.64
31	Pakoti	01-04-2010	74.73	9	26	3.92	0.88	3.92
32	Patta Nallah	01-04-2010	74.73	9	26	3.92	0.88	3.92
33	Watte Mame	01-04-2010	37.37	9	26	1.96	0.44	1.96
34	Kade Nallah	01-04-2010	37.37	9	26	1.96	0.44	1.96
35	Kidding MHS	01-04-2017	373.66	2	33	19.61	4.39	19.61
36	Dumi Dutte	01-04-2017	22.42	2	33	1.18	0.26	1.18
37	Pappey Nallah	01-04-1995	7.47	24	11	0.39	0.09	0.09
38	Patte MHS at Tali	01-04-2004	22.42	15	20	1.18	0.26	0.26
39	Koye	01-04-2009	37.37	10	25	1.96	0.44	1.96
40	Chambang	01-04-2009	22.42	10	25	1.18	0.26	1.18
41	Paya MHS at Hiya	01-04-2011	74.73	8	27	3.92	0.88	3.92
42	Mai Ph-I	01-04-1977	1494.64	42	0	78.42	17.57	0.00
43	Mai Ph-II	01-04-1982	747.32	37	0	39.21	8.78	0.00
44	Tago	01-04-1992	3362.94	27	8	176.45	39.53	39.53
45	Dulom (Daporijo)	01-04-1981	298.93	38	0	15.68	3.51	0.00
46	Maro	01-04-2002	22.42	17	18	1.18	0.26	0.26
47	Sippi	01-04-2008	2989.28	11	24	156.85	35.14	156.85
48	Ayingmuri MHS	01-04-2012	186.83	7	28	9.80	2.20	9.80
49	Limeking MHS	01-04-2012	22.42	7	28	1.18	0.26	1.18
50	Pinto Karo MHS	01-04-2011	18.68	8	27	0.98	0.22	0.98
51	Sikin Karo	01-04-2011	149.46	8	27	7.84	1.76	7.84
52	Sinyum Koro	01-04-2011	74.73	8	27	3.92	0.88	3.92
53	Kojin Nallah	01-04-2011	74.73	8	27	3.92	0.88	3.92
54	Siyum	01-04-2005	22.42	14	21	1.18	0.26	0.26
55	Pagi (Basar)	01-04-1972	74.73	47	0	3.92	0.88	0.00
56	Along	01-04-1975	298.93	44	0	15.68	3.51	0.00
57	Ego-Echi (Dali)	01-04-1987	298.93	32	3	15.68	3.51	3.51
58	Mechuka	01-04-2015	112.10	4	31	5.88	1.32	5.88

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Balance Useful Life	Depreciation /year upto 12th Year	Depreciation from 13th Year	Depreciation for 2018-19
1	2	3	4	5	6	7	8	9
59	Yomcha	01-04-2001	37.37	18	17	1.96	0.44	0.44
60	Beye	01-04-2004	22.42	15	20	1.18	0.26	0.26
61	Kambang	01-04-2008	4035.53	11	24	211.74	47.44	211.74
62	Liromoba	01-04-2008	1494.64	11	24	78.42	17.57	78.42
63	Yingko Sikong at Rapum	01-04-2009	37.37	10	25	1.96	0.44	1.96
64	Angu	01-04-2010	37.37	9	26	1.96	0.44	1.96
65	Solegomang MHS	01-04-2011	37.37	8	27	1.96	0.44	1.96
66	Borong MHS	01-04-2011	37.37	8	27	1.96	0.44	1.96
67	Sirikorang MHS	01-04-2013	373.66	6	29	19.61	4.39	19.61
68	Yingkiong Ph-I	01-04-1980	112.10	39	0	5.88	1.32	0.00
69	Sikut/ Tuting	01-04-1984	74.73	35	0	3.92	0.88	0.88
70	Yingkiong Ph-II	01-04-1992	149.46	27	8	7.84	1.76	1.76
71	Selli at Geku	01-04-1994	373.66	25	10	19.61	4.39	4.39
72	Sirnyuk	01-04-1996	1494.64	23	12	78.42	17.57	17.57
73	Kopu at Tuting	01-04-2007	186.83	12	23	9.80	2.20	9.80
74	Silingri	01-04-2008	37.37	11	24	1.96	0.44	1.96
75	Singa	01-04-2008	22.42	11	24	1.18	0.26	1.18
76	Ngaming	01-04-2008	37.37	11	24	1.96	0.44	1.96
77	Sika	01-04-2008	11.21	11	24	0.59	0.13	0.59
78	Mayung	01-04-2009	3.74	10	25	0.20	0.04	0.20
79	Gosang	01-04-2011	373.66	8	27	19.61	4.39	19.61
80	Kote MHS	01-04-2011	37.37	8	27	1.96	0.44	1.96
81	Sijen MHS at Adi pasi	01-04-2011	37.37	8	27	1.96	0.44	1.96
82	Pyabung MHS	01-04-2011	18.68	8	27	0.98	0.22	0.98
83	Pangkang MHS	01-04-1995	93.42	24	11	4.90	1.10	1.10
84	Pasighat	01-04-1974	149.46	45	0	7.84	1.76	0.00
85	Yembung	01-04-1994	1494.64	25	10	78.42	17.57	17.57
86	Silli	01-04-2001	22.42	18	17	1.18	0.26	0.26
87	Rina	01-04-2008	1494.64	11	24	78.42	17.57	78.42
88	Deopani Ph-I	01-04-1986	560.49	33	2	29.41	6.59	6.59
89	Abhapani	01-04-1994	336.29	25	10	17.65	3.95	3.95
90	Deopani Ph-II	01-04-2004	560.49	15	20	29.41	6.59	6.59
91	Anini/ Awapani Ph-I	01-04-1994	112.10	25	10	5.88	1.32	1.32
92	Tah Ahfra Ph-I & Ph-II	01-04-2009	74.73	10	25	3.92	0.88	3.92
93	Chini Afra	01-04-2001	186.83	18	17	9.80	2.20	2.20
94	Echi Ahfra	01-04-2005	298.93	14	21	15.68	3.51	3.51
95	Awapani Ph-II	01-04-2005	373.66	14	21	19.61	4.39	4.39
96	Echito Nallah	01-04-2010	29.89	9	26	1.57	0.35	1.57
97	Rupapani	01-04-2010	29.89	9	26	1.57	0.35	1.57
98	Chu Nallah	01-04-2011	22.42	8	27	1.18	0.26	1.18
99	Awapani at Gepuline	01-04-2014	373.66	5	30	19.61	4.39	19.61
100	Mukto MHS	Under Trial Run	0.00	0	0	0.00	0.00	0.00
101	Theya Ahfra at Jambupani	01-04-2000	22.42	19	16	1.18	0.26	0.26
102	Dura Nallah	01-04-2013	373.66	6	29	19.61	4.39	19.61
103	Tafragram	01-04-1984	186.83	35	0	9.80	2.20	2.20
104	Kaho	01-04-2004	7.47	15	20	0.39	0.09	0.09
105	Kebitho	01-04-2004	22.42	15	20	1.18	0.26	0.26
106	Mati Nallah	01-04-2004	373.66	15	20	19.61	4.39	4.39
107	Yapak Nallah	01-04-2005	149.46	14	21	7.84	1.76	1.76
108	Teepani	01-04-2009	373.66	10	25	19.61	4.39	19.61
109	Krawti Nallah	01-04-2009	74.73	10	25	3.92	0.88	3.92
110	Hathipani	01-04-2009	74.73	10	25	3.92	0.88	3.92
111	Tah Nallah	01-04-2009	74.73	10	25	3.92	0.88	3.92
112	Maipani	01-04-2010	44.84	9	26	2.35	0.53	2.35
113	Ashapani	01-04-2011	44.84	8	27	2.35	0.53	2.35
114	Langpani	01-04-2011	298.93	8	27	15.68	3.51	15.68
115	Tissue	01-04-1986	298.93	33	2	15.68	3.51	3.51
116	Jongkey Nallah	01-04-2011	18.68	8	27	0.98	0.22	0.98
117	Ngonalo at Vijaynagar	01-04-2010	74.73	9	26	3.92	0.88	3.92
118	Tinning	01-04-2010	44.84	9	26	2.35	0.53	2.35
119	Chicklong	01-04-2011	112.10	8	27	5.88	1.32	5.88

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Balance Useful Life	Depreciation /year upto 12th Year	Depreciation from 13th Year	Depreciation for 2018-19
1	2	3	4	5	6	7	8	9
120	Thiratju	01-04-1978	747.32	41	0	39.21	8.78	0.00
121	Charju	01-04-1984	448.39	35	0	23.53	5.27	5.27
122	Sumhok Nallah	01-04-2009	74.73	10	25	3.92	0.88	3.92
123	Tahin Nallah	01-04-2011	74.73	8	27	3.92	0.88	3.92
124	Kachopani MHS	01-04-2014	149.46	5	30	7.84	1.76	7.84
Total Depreciation ==>								1434.99

VALUE ASSETS AND DEPRECIATION 2019-20

(Rs. Lakh)

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Balance Useful Life	Depreciation /year upto 12th Year	Depreciation from 13th Year	Depreciation for 2019-20
1	2	3	4	5	6	7	8	9
1	Kitpi Ph-I	01-04-1977	1120.98	43	0	58.82	13.18	0.00
2	Nuranang	01-04-1996	4035.53	24	11	211.74	47.44	47.44
3	T. Gompa	01-04-2001	37.37	19	16	1.96	0.44	0.44
4	Dudunghar (chellengk- Ph1)	01-04-2004	22.42	16	19	1.18	0.26	0.26
5	Bramdhongchung	01-04-2008	74.73	12	23	3.92	0.88	3.92
6	Shakti Nallah	01-04-2008	74.73	12	23	3.92	0.88	3.92
7	Kitpi MHS Ph-II	01-04-2008	2241.96	12	23	117.64	26.35	117.64
8	Chellengkang Ph-II	01-04-2008	22.42	12	23	1.18	0.26	1.18
9	Bongleng	01-04-2009	74.73	11	24	3.92	0.88	3.92
10	Thimbu	01-04-2009	74.73	11	24	3.92	0.88	3.92
11	Bramdhongchung Ph-II	01-04-2010	74.73	10	25	3.92	0.88	3.92
12	Tsechu Nallah	01-04-2010	74.73	10	25	3.92	0.88	3.92
13	Rahung	01-04-1972	560.49	7	28	29.41	6.59	29.41
14	Dirang	01-04-1977	1494.64	43	0	78.42	17.57	0.00
15	Sessa	01-04-1992	1120.98	28	7	58.82	13.18	13.18
16	Rupa	01-04-1997	149.46	23	12	7.84	1.76	1.76
17	Dokumpani	01-04-2000	22.42	20	15	1.18	0.26	0.26
18	Domkhong	01-04-2008	1494.64	12	23	78.42	17.57	78.42
19	Sinchung	01-04-2008	37.37	12	23	1.96	0.44	1.96
20	Ankaling	01-04-2009	22.42	11	24	1.18	0.26	1.18
21	Khet	01-04-2009	74.73	11	24	3.92	0.88	3.92
22	Mago MHS	01-04-2014	74.73	6	29	3.92	0.88	3.92
23	Dikshi	01-04-2010	22.42	10	25	1.18	0.26	1.18
24	Khadiyabey	01-04-2011	149.46	9	26	7.84	1.76	7.84
25	Saktangrong	01-04-2011	224.20	9	26	11.76	2.64	11.76
26	Jigaon	01-04-2016	74.73	4	31	3.92	0.88	3.92
27	Zhongdongrong	01-04-2016	747.32	4	31	39.21	8.78	39.21
28	Seppa	01-04-1980	224.20	40	0	11.76	2.64	0.00
29	Pakke Kessang	01-04-2001	22.42	19	16	1.18	0.26	0.26
30	Pacha MHS	01-04-2008	2241.96	12	23	117.64	26.35	117.64
31	Pakoti	01-04-2010	74.73	10	25	3.92	0.88	3.92
32	Patta Nallah	01-04-2010	74.73	10	25	3.92	0.88	3.92
33	Watte Mame	01-04-2010	37.37	10	25	1.96	0.44	1.96
34	Kade Nallah	01-04-2010	37.37	10	25	1.96	0.44	1.96
35	Kidding MHS	01-04-2017	373.66	3	32	19.61	4.39	19.61
36	Dumi Dutte	01-04-2017	22.42	3	32	1.18	0.26	1.18
37	Pappey Nallah	01-04-1995	7.47	25	10	0.39	0.09	0.09
38	Patte MHS at Tali	01-04-2004	22.42	16	19	1.18	0.26	0.26
39	Koye	01-04-2009	37.37	11	24	1.96	0.44	1.96
40	Chambang	01-04-2009	22.42	11	24	1.18	0.26	1.18
41	Paya MHS at Hiya	01-04-2011	74.73	9	26	3.92	0.88	3.92
42	Mai Ph-I	01-04-1977	1494.64	43	0	78.42	17.57	0.00
43	Mai Ph-II	01-04-1982	747.32	38	0	39.21	8.78	0.00
44	Tago	01-04-1992	3362.94	28	7	176.45	39.53	39.53
45	Dulom (Daporijo)	01-04-1981	298.93	39	0	15.68	3.51	0.00
46	Maro	01-04-2002	22.42	18	17	1.18	0.26	0.26
47	Sippi	01-04-2008	2989.28	12	23	156.85	35.14	156.85
48	Ayingmuri MHS	01-04-2012	186.83	8	27	9.80	2.20	9.80
49	Limeking MHS	01-04-2012	22.42	8	27	1.18	0.26	1.18
50	Pinto Karo MHS	01-04-2011	18.68	9	26	0.98	0.22	0.98
51	Sikin Karo	01-04-2011	149.46	9	26	7.84	1.76	7.84
52	Sinyum Koro	01-04-2011	74.73	9	26	3.92	0.88	3.92
53	Kojin Nallah	01-04-2011	74.73	9	26	3.92	0.88	3.92
54	Siyum	01-04-2005	22.42	15	20	1.18	0.26	0.26
55	Pagi (Basar)	01-04-1972	74.73	48	0	3.92	0.88	0.00
56	Along	01-04-1975	298.93	45	0	15.68	3.51	0.00
57	Ego-Echi (Dali)	01-04-1987	298.93	33	2	15.68	3.51	3.51
58	Mechuka	01-04-2015	112.10	5	30	5.88	1.32	5.88

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Balance Useful Life	Depreciation /year upto 12th Year	Depreciation from 13th Year	Depreciation for 2019-20
1	2	3	4	5	6	7	8	9
59	Yomcha	01-04-2001	37.37	19	16	1.96	0.44	0.44
60	Beye	01-04-2004	22.42	16	19	1.18	0.26	0.26
61	Kambang	01-04-2008	4035.53	12	23	211.74	47.44	211.74
62	Liromoba	01-04-2008	1494.64	12	23	78.42	17.57	78.42
63	Yingko Sikong at Rapum	01-04-2009	37.37	11	24	1.96	0.44	1.96
64	Angu	01-04-2010	37.37	10	25	1.96	0.44	1.96
65	Solegomang MHS	01-04-2011	37.37	9	26	1.96	0.44	1.96
66	Borong MHS	01-04-2011	37.37	9	26	1.96	0.44	1.96
67	Sirikorang MHS	01-04-2013	373.66	7	28	19.61	4.39	19.61
68	Yingkiong Ph-I	01-04-1980	112.10	40	0	5.88	1.32	0.00
69	Sikut/ Tuting	01-04-1984	74.73	36	0	3.92	0.88	0.00
70	Yingkiong Ph-II	01-04-1992	149.46	28	7	7.84	1.76	1.76
71	Selli at Geku	01-04-1994	373.66	26	9	19.61	4.39	4.39
72	Sirnyuk	01-04-1996	1494.64	24	11	78.42	17.57	17.57
73	Kopu at Tuting	01-04-2007	186.83	13	22	9.80	2.20	2.20
74	Silingri	01-04-2008	37.37	12	23	1.96	0.44	1.96
75	Singa	01-04-2008	22.42	12	23	1.18	0.26	1.18
76	Ngaming	01-04-2008	37.37	12	23	1.96	0.44	1.96
77	Sika	01-04-2008	11.21	12	23	0.59	0.13	0.59
78	Mayung	01-04-2009	3.74	11	24	0.20	0.04	0.20
79	Gosang	01-04-2011	373.66	9	26	19.61	4.39	19.61
80	Kote MHS	01-04-2011	37.37	9	26	1.96	0.44	1.96
81	Sijen MHS at Adi pasi	01-04-2011	37.37	9	26	1.96	0.44	1.96
82	Pyabung MHS	01-04-2011	18.68	9	26	0.98	0.22	0.98
83	Pangkang MHS	01-04-1995	93.42	25	10	4.90	1.10	1.10
84	Pasighat	01-04-1974	149.46	46	0	7.84	1.76	0.00
85	Yembung	01-04-1994	1494.64	26	9	78.42	17.57	17.57
86	Silli	01-04-2001	22.42	19	16	1.18	0.26	0.26
87	Rina	01-04-2008	1494.64	12	23	78.42	17.57	78.42
88	Deopani Ph-I	01-04-1986	560.49	34	1	29.41	6.59	6.59
89	Abhapani	01-04-1994	336.29	26	9	17.65	3.95	3.95
90	Deopani Ph-II	01-04-2004	560.49	16	19	29.41	6.59	6.59
91	Anini/ Awapani Ph-I	01-04-1994	112.10	26	9	5.88	1.32	1.32
92	Tah Ahfra Ph-I & Ph-II	01-04-2009	74.73	11	24	3.92	0.88	3.92
93	Chini Afra	01-04-2001	186.83	19	16	9.80	2.20	2.20
94	Echi Ahfra	01-04-2005	298.93	15	20	15.68	3.51	3.51
95	Awapani Ph-II	01-04-2005	373.66	15	20	19.61	4.39	4.39
96	Echito Nallah	01-04-2010	29.89	10	25	1.57	0.35	1.57
97	Rupapani	01-04-2010	29.89	10	25	1.57	0.35	1.57
98	Chu Nallah	01-04-2011	22.42	9	26	1.18	0.26	1.18
99	Awapani at Gepuline	01-04-2014	373.66	6	29	19.61	4.39	19.61
100	Mukto MHS	Under Trial Run	0.00	0	0	0.00	0.00	0.00
101	Theya Ahfra at Jambupani	01-04-2000	22.42	20	15	1.18	0.26	0.26
102	Dura Nallah	01-04-2013	373.66	7	28	19.61	4.39	19.61
103	Tafragram	01-04-1984	186.83	36	0	9.80	2.20	0.00
104	Kaho	01-04-2004	7.47	16	19	0.39	0.09	0.09
105	Kebitho	01-04-2004	22.42	16	19	1.18	0.26	0.26
106	Mati Nallah	01-04-2004	373.66	16	19	19.61	4.39	4.39
107	Yapak Nallah	01-04-2005	149.46	15	20	7.84	1.76	1.76
108	Teepani	01-04-2009	373.66	11	24	19.61	4.39	19.61
109	Krawti Nallah	01-04-2009	74.73	11	24	3.92	0.88	3.92
110	Hathipani	01-04-2009	74.73	11	24	3.92	0.88	3.92
111	Tah Nallah	01-04-2009	74.73	11	24	3.92	0.88	3.92
112	Maipani	01-04-2010	44.84	10	25	2.35	0.53	2.35
113	Ashapani	01-04-2011	44.84	9	26	2.35	0.53	2.35
114	Langpani	01-04-2011	298.93	9	26	15.68	3.51	15.68
115	Tissue	01-04-1986	298.93	34	1	15.68	3.51	3.51
116	Jongkey Nallah	01-04-2011	18.68	9	26	0.98	0.22	0.98
117	Ngonalo at Vijaynagar	01-04-2010	74.73	10	25	3.92	0.88	3.92
118	Tinning	01-04-2010	44.84	10	25	2.35	0.53	2.35
119	Chicklong	01-04-2011	112.10	9	26	5.88	1.32	5.88

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Balance Useful Life	Depreciation /year upto 12th Year	Depreciation from 13th Year	Depreciation for 2019-20
1	2	3	4	5	6	7	8	9
120	Thiratju	01-04-1978	747.32	42	0	39.21	8.78	0.00
121	Charju	01-04-1984	448.39	36	0	23.53	5.27	0.00
122	Sumhok Nallah	01-04-2009	74.73	11	24	3.92	0.88	3.92
123	Tahin Nallah	01-04-2011	74.73	9	26	3.92	0.88	3.92
124	Kachopani MHS	01-04-2014	149.46	6	29	7.84	1.76	7.84
Total Depreciation ==>								1419.04

VALUE ASSETS AND DEPRECIATION 2020-21

(Rs. Lakh)

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Balance Useful Life	Depreciation /year upto 12th Year	Depreciation from 13th Year	Depreciation for 2020-21
1	2	3	4	5	6	7	8	9
1	Kitpi Ph-I	01-04-1977	1120.98	44	0	58.82	13.18	0.00
2	Nuranang	01-04-1996	4035.53	25	10	211.74	47.44	47.44
3	T. Gompa	01-04-2001	37.37	20	15	1.96	0.44	0.44
4	Dudunghar (chellengk- Ph1)	01-04-2004	22.42	17	18	1.18	0.26	0.26
5	Bramdhongchung	01-04-2008	74.73	13	22	3.92	0.88	0.88
6	Shakti Nallah	01-04-2008	74.73	13	22	3.92	0.88	0.88
7	Kitpi MHS Ph-II	01-04-2008	2241.96	13	22	117.64	26.35	26.35
8	Chellengkang Ph-II	01-04-2008	22.42	13	22	1.18	0.26	0.26
9	Bongleng	01-04-2009	74.73	12	23	3.92	0.88	3.92
10	Thimbu	01-04-2009	74.73	12	23	3.92	0.88	3.92
11	Bramdhongchung Ph-II	01-04-2010	74.73	11	24	3.92	0.88	3.92
12	Tsechu Nallah	01-04-2010	74.73	11	24	3.92	0.88	3.92
13	Rahung	01-04-1972	560.49	8	27	29.41	6.59	29.41
14	Dirang	01-04-1977	1494.64	44	0	78.42	17.57	0.00
15	Sessa	01-04-1992	1120.98	29	6	58.82	13.18	13.18
16	Rupa	01-04-1997	149.46	24	11	7.84	1.76	1.76
17	Dokumpani	01-04-2000	22.42	21	14	1.18	0.26	0.26
18	Domkhong	01-04-2008	1494.64	13	22	78.42	17.57	17.57
19	Sinchung	01-04-2008	37.37	13	22	1.96	0.44	0.44
20	Ankaling	01-04-2009	22.42	12	23	1.18	0.26	1.18
21	Khet	01-04-2009	74.73	12	23	3.92	0.88	3.92
22	Mago MHS	01-04-2014	74.73	7	28	3.92	0.88	3.92
23	Dikshi	01-04-2010	22.42	11	24	1.18	0.26	1.18
24	Khadiyabey	01-04-2011	149.46	10	25	7.84	1.76	7.84
25	Saktangrong	01-04-2011	224.20	10	25	11.76	2.64	11.76
26	Jigaon	01-04-2016	74.73	5	30	3.92	0.88	3.92
27	Zhongdongrong	01-04-2016	747.32	5	30	39.21	8.78	39.21
28	Seppa	01-04-1980	224.20	41	0	11.76	2.64	0.00
29	Pakke Kessang	01-04-2001	22.42	20	15	1.18	0.26	0.26
30	Pacha MHS	01-04-2008	2241.96	13	22	117.64	26.35	26.35
31	Pakoti	01-04-2010	74.73	11	24	3.92	0.88	3.92
32	Patta Nallah	01-04-2010	74.73	11	24	3.92	0.88	3.92
33	Watte Mame	01-04-2010	37.37	11	24	1.96	0.44	1.96
34	Kade Nallah	01-04-2010	37.37	11	24	1.96	0.44	1.96
35	Kidding MHS	01-04-2017	373.66	4	31	19.61	4.39	19.61
36	Dumi Dutte	01-04-2017	22.42	4	31	1.18	0.26	1.18
37	Pappey Nallah	01-04-1995	7.47	26	9	0.39	0.09	0.09
38	Patte MHS at Tali	01-04-2004	22.42	17	18	1.18	0.26	0.26
39	Koye	01-04-2009	37.37	12	23	1.96	0.44	1.96
40	Chambang	01-04-2009	22.42	12	23	1.18	0.26	1.18
41	Paya MHS at Hiya	01-04-2011	74.73	10	25	3.92	0.88	3.92
42	Mai Ph-I	01-04-1977	1494.64	44	0	78.42	17.57	0.00
43	Mai Ph-II	01-04-1982	747.32	39	0	39.21	8.78	0.00
44	Tago	01-04-1992	3362.94	29	6	176.45	39.53	39.53
45	Dulom (Daporijo)	01-04-1981	298.93	40	0	15.68	3.51	0.00
46	Maro	01-04-2002	22.42	19	16	1.18	0.26	0.26
47	Sippi	01-04-2008	2989.28	13	22	156.85	35.14	35.14
48	Ayingmuri MHS	01-04-2012	186.83	9	26	9.80	2.20	9.80
49	Limeking MHS	01-04-2012	22.42	9	26	1.18	0.26	1.18
50	Pinto Karo MHS	01-04-2011	18.68	10	25	0.98	0.22	0.98
51	Sikin Karo	01-04-2011	149.46	10	25	7.84	1.76	7.84
52	Sinyum Koro	01-04-2011	74.73	10	25	3.92	0.88	3.92
53	Kojin Nallah	01-04-2011	74.73	10	25	3.92	0.88	3.92
54	Siyum	01-04-2005	22.42	16	19	1.18	0.26	0.26
55	Pagi (Basar)	01-04-1972	74.73	49	0	3.92	0.88	0.00
56	Along	01-04-1975	298.93	46	0	15.68	3.51	0.00
57	Ego-Echi (Dali)	01-04-1987	298.93	34	1	15.68	3.51	3.51
58	Mechuka	01-04-2015	112.10	6	29	5.88	1.32	5.88

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Balance Useful Life	Depreciation /year upto 12th Year	Depreciation from 13th Year	Depreciation for 2020-21
1	2	3	4	5	6	7	8	9
59	Yomcha	01-04-2001	37.37	20	15	1.96	0.44	0.44
60	Beye	01-04-2004	22.42	17	18	1.18	0.26	0.26
61	Kambang	01-04-2008	4035.53	13	22	211.74	47.44	47.44
62	Liromoba	01-04-2008	1494.64	13	22	78.42	17.57	17.57
63	Yingko Sikong at Rapum	01-04-2009	37.37	12	23	1.96	0.44	1.96
64	Angu	01-04-2010	37.37	11	24	1.96	0.44	1.96
65	Solegomang MHS	01-04-2011	37.37	10	25	1.96	0.44	1.96
66	Borong MHS	01-04-2011	37.37	10	25	1.96	0.44	1.96
67	Sirikorang MHS	01-04-2013	373.66	8	27	19.61	4.39	19.61
68	Yingkiong Ph-I	01-04-1980	112.10	41	0	5.88	1.32	0.00
69	Sikut/ Tuting	01-04-1984	74.73	37	0	3.92	0.88	0.00
70	Yingkiong Ph-II	01-04-1992	149.46	29	6	7.84	1.76	1.76
71	Selli at Geku	01-04-1994	373.66	27	8	19.61	4.39	4.39
72	Sirnyuk	01-04-1996	1494.64	25	10	78.42	17.57	17.57
73	Kopu at Tuting	01-04-2007	186.83	14	21	9.80	2.20	2.20
74	Silingri	01-04-2008	37.37	13	22	1.96	0.44	0.44
75	Singa	01-04-2008	22.42	13	22	1.18	0.26	0.26
76	Ngaming	01-04-2008	37.37	13	22	1.96	0.44	0.44
77	Sika	01-04-2008	11.21	13	22	0.59	0.13	0.13
78	Mayung	01-04-2009	3.74	12	23	0.20	0.04	0.20
79	Gosang	01-04-2011	373.66	10	25	19.61	4.39	19.61
80	Kote MHS	01-04-2011	37.37	10	25	1.96	0.44	1.96
81	Sijen MHS at Adi pasi	01-04-2011	37.37	10	25	1.96	0.44	1.96
82	Pyabung MHS	01-04-2011	18.68	10	25	0.98	0.22	0.98
83	Pangkang MHS	01-04-1995	93.42	26	9	4.90	1.10	1.10
84	Pasighat	01-04-1974	149.46	47	0	7.84	1.76	0.00
85	Yembung	01-04-1994	1494.64	27	8	78.42	17.57	17.57
86	Silli	01-04-2001	22.42	20	15	1.18	0.26	0.26
87	Rina	01-04-2008	1494.64	13	22	78.42	17.57	17.57
88	Deopani Ph-I	01-04-1986	560.49	35	0	29.41	6.59	6.59
89	Abhapani	01-04-1994	336.29	27	8	17.65	3.95	3.95
90	Deopani Ph-II	01-04-2004	560.49	17	18	29.41	6.59	6.59
91	Anini/ Awapani Ph-I	01-04-1994	112.10	27	8	5.88	1.32	1.32
92	Tah Ahfra Ph-I & Ph-II	01-04-2009	74.73	12	23	3.92	0.88	3.92
93	Chini Afra	01-04-2001	186.83	20	15	9.80	2.20	2.20
94	Echi Ahfra	01-04-2005	298.93	16	19	15.68	3.51	3.51
95	Awapani Ph-II	01-04-2005	373.66	16	19	19.61	4.39	4.39
96	Echito Nallah	01-04-2010	29.89	11	24	1.57	0.35	1.57
97	Rupapani	01-04-2010	29.89	11	24	1.57	0.35	1.57
98	Chu Nallah	01-04-2011	22.42	10	25	1.18	0.26	1.18
99	Awapani at Gepuline	01-04-2014	373.66	7	28	19.61	4.39	19.61
100	Mukto MHS	Under Trial Run	0.00	0	0	0.00	0.00	0.00
101	Theya Ahfra at Jambupani	01-04-2000	22.42	21	14	1.18	0.26	0.26
102	Dura Nallah	01-04-2013	373.66	8	27	19.61	4.39	19.61
103	Tafragram	01-04-1984	186.83	37	0	9.80	2.20	0.00
104	Kaho	01-04-2004	7.47	17	18	0.39	0.09	0.09
105	Kebitho	01-04-2004	22.42	17	18	1.18	0.26	0.26
106	Mati Nallah	01-04-2004	373.66	17	18	19.61	4.39	4.39
107	Yapak Nallah	01-04-2005	149.46	16	19	7.84	1.76	1.76
108	Teepani	01-04-2009	373.66	12	23	19.61	4.39	19.61
109	Krawti Nallah	01-04-2009	74.73	12	23	3.92	0.88	3.92
110	Hathipani	01-04-2009	74.73	12	23	3.92	0.88	3.92
111	Tah Nallah	01-04-2009	74.73	12	23	3.92	0.88	3.92
112	Maipani	01-04-2010	44.84	11	24	2.35	0.53	2.35
113	Ashapani	01-04-2011	44.84	10	25	2.35	0.53	2.35
114	Langpani	01-04-2011	298.93	10	25	15.68	3.51	15.68
115	Tissue	01-04-1986	298.93	35	0	15.68	3.51	3.51
116	Jongkey Nallah	01-04-2011	18.68	10	25	0.98	0.22	0.98
117	Ngonalo at Vijaynagar	01-04-2010	74.73	11	24	3.92	0.88	3.92
118	Tinning	01-04-2010	44.84	11	24	2.35	0.53	2.35
119	Chicklong	01-04-2011	112.10	10	25	5.88	1.32	5.88

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Balance Useful Life	Depreciation /year upto 12th Year	Depreciation from 13th Year	Depreciation for 2020-21
1	2	3	4	5	6	7	8	9
120	Thiratju	01-04-1978	747.32	43	0	39.21	8.78	0.00
121	Charju	01-04-1984	448.39	37	0	23.53	5.27	0.00
122	Sumhok Nallah	01-04-2009	74.73	12	23	3.92	0.88	3.92
123	Tahin Nallah	01-04-2011	74.73	10	25	3.92	0.88	3.92
124	Kachopani MHS	01-04-2014	149.46	7	28	7.84	1.76	7.84
Total Depreciation ==>								754.96

DETAILS OF LOANS FOR THE YEAR 2016-17

(Rs. In Lakhs)

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Interest Rate (%)	Int. on Loan
1	2	3	4	5	6	7
1	Kitpi Ph-I	01-04-1977	1120.98	40	12.30%	0.00
2	Nuranang	01-04-1996	4035.53	21	12.30%	0.00
3	T. Gompa	01-04-2001	37.37	16	12.30%	0.00
4	Dudunghar (challengk- Ph1)	01-04-2004	22.42	13	12.30%	1.93
5	Bramdhongchung	01-04-2008	74.73	9	12.30%	6.43
6	Shakti Nallah	01-04-2008	74.73	9	12.30%	6.43
7	Kitpi MHS Ph-II	01-04-2008	2241.96	9	12.30%	193.03
8	Challengkang Ph-II	01-04-2008	22.42	9	12.30%	1.93
9	Bongleng	01-04-2009	74.73	8	12.30%	6.43
10	Thimbu	01-04-2009	74.73	8	12.30%	6.43
11	Bramdhongchung Ph-II	01-04-2010	74.73	7	12.30%	6.43
12	Tsechu Nallah	01-04-2010	74.73	7	12.30%	6.43
13	Rahung	01-04-1972	560.49	4	12.30%	48.26
14	Dirang	01-04-1977	1494.64	40	12.30%	0.00
15	Sessa	01-04-1992	1120.98	25	12.30%	0.00
16	Rupa	01-04-1997	149.46	20	12.30%	0.00
17	Dokumpani	01-04-2000	22.42	17	12.30%	0.00
18	Domkhong	01-04-2008	1494.64	9	12.30%	128.69
19	Sinchung	01-04-2008	37.37	9	12.30%	3.22
20	Ankaling	01-04-2009	22.42	8	12.30%	1.93
21	Khet	01-04-2009	74.73	8	12.30%	6.43
22	Mago MHS	01-04-2014	74.73	3	12.30%	6.43
23	Dikshi	01-04-2010	22.42	7	12.30%	1.93
24	Khadiyabey	01-04-2011	149.46	6	12.30%	12.87
25	Saktangrong	01-04-2011	224.20	6	12.30%	19.30
26	Jigaon	01-04-2016	74.73	1	12.30%	6.43
27	Zhongdongrong	01-04-2016	747.32	1	12.30%	64.34
28	Seppa	01-04-1980	224.20	37	12.30%	0.00
29	Pakke Kessang	01-04-2001	22.42	16	12.30%	0.00
30	Pacha MHS	01-04-2008	2241.96	9	12.30%	193.03
31	Pakoti	01-04-2010	74.73	7	12.30%	6.43
32	Patta Nallah	01-04-2010	74.73	7	12.30%	6.43
33	Watte Mame	01-04-2010	37.37	7	12.30%	3.22
34	Kade Nallah	01-04-2010	37.37	7	12.30%	3.22
35	Pappey Nallah	01-04-1995	7.47	22	12.30%	0.00
36	Patte MHS at Tali	01-04-2004	22.42	13	12.30%	1.93
37	Koye	01-04-2009	37.37	8	12.30%	3.22
38	Chambang	01-04-2009	22.42	8	12.30%	1.93
39	Paya MHS at Hiya	01-04-2011	74.73	6	12.30%	6.43
40	Mai Ph-I	01-04-1977	1494.64	40	12.30%	0.00
41	Mai Ph-II	01-04-1982	747.32	35	12.30%	0.00
42	Tago	01-04-1992	3362.94	25	12.30%	0.00
43	Dulom (Daporijo)	01-04-1981	298.93	36	12.30%	0.00
44	Maro	01-04-2002	22.42	15	12.30%	0.00

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Interest Rate (%)	Int. on Loan
1	2	3	4	5	6	7
45	Sippi	01-04-2008	2989.28	9	12.30%	257.38
46	Ayingmuri MHS	01-04-2012	186.83	5	12.30%	16.09
47	Limeking MHS	01-04-2012	22.42	5	12.30%	1.93
48	Pinto Karo MHS	01-04-2011	18.68	6	12.30%	1.61
49	Sikin Karo	01-04-2011	149.46	6	12.30%	12.87
50	Sinyum Koro	01-04-2011	74.73	6	12.30%	6.43
51	Kojin Nallah	01-04-2011	74.73	6	12.30%	6.43
52	Siyum	01-04-2005	22.42	12	12.30%	1.93
53	Pagi (Basar)	01-04-1972	74.73	45	12.30%	0.00
54	Along	01-04-1975	298.93	42	12.30%	0.00
55	Ego-Echi (Dali)	01-04-1987	298.93	30	12.30%	0.00
56	Mechuka	01-04-2015	112.10	2	12.30%	9.65
57	Yomcha	01-04-2001	37.37	16	12.30%	0.00
58	Beye	01-04-2004	22.42	13	12.30%	1.93
59	Kambang	01-04-2008	4035.53	9	12.30%	347.46
60	Liromoba	01-04-2008	1494.64	9	12.30%	128.69
61	Yingko Sikong at Rapum	01-04-2009	37.37	8	12.30%	3.22
62	Angu	01-04-2010	37.37	7	12.30%	3.22
63	Solegomang MHS	01-04-2011	37.37	6	12.30%	3.22
64	Borung MHS	01-04-2011	37.37	6	12.30%	3.22
65	Sirikorang MHS	01-04-2013	373.66	4	12.30%	32.17
66	Yingkiong Ph-I	01-04-1980	112.10	37	12.30%	0.00
67	Sikut/ Tuting	01-04-1984	74.73	33	12.30%	0.00
68	Yingkiong Ph-II	01-04-1992	149.46	25	12.30%	0.00
69	Selli at Geku	01-04-1994	373.66	23	12.30%	0.00
70	Sirnyuk	01-04-1996	1494.64	21	12.30%	0.00
71	Kopu at Tuting	01-04-2007	186.83	10	12.30%	16.09
72	Silingri	01-04-2008	37.37	9	12.30%	3.22
73	Singa	01-04-2008	22.42	9	12.30%	1.93
74	Ngaming	01-04-2008	37.37	9	12.30%	3.22
75	Sika	01-04-2008	11.21	9	12.30%	0.97
76	Mayung	01-04-2009	3.74	8	12.30%	0.32
77	Gosang	01-04-2011	373.66	6	12.30%	32.17
78	Kote MHS	01-04-2011	37.37	6	12.30%	3.22
79	Sijen MHS at Adi pasi	01-04-2011	37.37	6	12.30%	3.22
80	Pyabung MHS	01-04-2011	18.68	6	12.30%	1.61
81	Pangkang MHS	01-04-1995	93.42	22	12.30%	0.00
82	Pasighat	01-04-1974	149.46	43	12.30%	0.00
83	Yembung	01-04-1994	1494.64	23	12.30%	0.00
84	Silli	01-04-2001	22.42	16	12.30%	0.00
85	Rina	01-04-2008	1494.64	9	12.30%	128.69
86	Deopani Ph-I	01-04-1986	560.49	31	12.30%	0.00
87	Abhapani	01-04-1994	336.29	23	12.30%	0.00
88	Deopani Ph-II	01-04-2004	560.49	13	12.30%	48.26
89	Anini/ Awapani Ph-I	01-04-1994	112.10	23	12.30%	0.00
90	Tah Ahfra Ph-I & Ph-II	01-04-2009	74.73	8	12.30%	6.43
91	Chini Afra	01-04-2001	186.83	16	12.30%	0.00

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Interest Rate (%)	Int. on Loan
1	2	3	4	5	6	7
92	Echi Ahfra	01-04-2005	298.93	12	12.30%	25.74
93	Awapani Ph-II	01-04-2005	373.66	12	12.30%	32.17
94	Echito Nallah	01-04-2010	29.89	7	12.30%	2.57
95	Rupapani	01-04-2010	29.89	7	12.30%	2.57
96	Chu Nallah	01-04-2011	22.42	6	12.30%	1.93
97	Awapani at Gepuline	01-04-2014	373.66	3	12.30%	32.17
98	Mukto MHS	Under Trial Run	0.00	0	12.30%	0.00
99	Theya Ahfra at Jambupani	01-04-2000	22.42	17	12.30%	0.00
100	Dura Nallah	01-04-2013	373.66	4	12.30%	32.17
101	Tafragram	01-04-1984	186.83	33	12.30%	0.00
102	Kaho	01-04-2004	7.47	13	12.30%	0.64
103	Kebitho	01-04-2004	22.42	13	12.30%	1.93
104	Mati Nallah	01-04-2004	373.66	13	12.30%	32.17
105	Yapak Nallah	01-04-2005	149.46	12	12.30%	12.87
106	Teepani	01-04-2009	373.66	8	12.30%	32.17
107	Krawti Nallah	01-04-2009	74.73	8	12.30%	6.43
108	Hathipani	01-04-2009	74.73	8	12.30%	6.43
109	Tah Nallah	01-04-2009	74.73	8	12.30%	6.43
110	Maipani	01-04-2010	44.84	7	12.30%	3.86
111	Ashapani	01-04-2011	44.84	6	12.30%	3.86
112	Langpani	01-04-2011	298.93	6	12.30%	25.74
113	Tissue	01-04-1986	298.93	31	12.30%	0.00
114	Jongkey Nallah	01-04-2011	18.68	6	12.30%	1.61
115	Ngonalo at Vijaynagar	01-04-2010	74.73	7	12.30%	6.43
116	Tinning	01-04-2010	44.84	7	12.30%	3.86
117	Chicklong	01-04-2011	112.10	6	12.30%	9.65
118	Thiratju	01-04-1978	747.32	39	12.30%	0.00
119	Charju	01-04-1984	448.39	33	12.30%	0.00
120	Sumhok Nallah	01-04-2009	74.73	8	12.30%	6.43
121	Tahin Nallah	01-04-2011	74.73	6	12.30%	6.43
122	Kachopani MHS	01-04-2014	149.46	3	12.30%	12.87

DETAILS OF LOANS FOR THE YEAR 2017-18

(Rs. In Lakhs)

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Interest Rate (%)	Int. on Loan
1	2	3	4	5	6	7
1	Kitpi Ph-I	01-04-1977	1120.98	41	12%	0.00
2	Nuranang	01-04-1996	4035.53	22	12%	0.00
3	T. Gompa	01-04-2001	37.37	17	12%	0.00
4	Dudunghar (challengk- Ph1)	01-04-2004	22.42	14	12%	0.00
5	Bramdhongchung	01-04-2008	74.73	10	12%	6.28
6	Shakti Nallah	01-04-2008	74.73	10	12%	6.28
7	Kitpi MHS Ph-II	01-04-2008	2241.96	10	12%	188.32
8	Challengkang Ph-II	01-04-2008	22.42	10	12%	1.88
9	Bongleng	01-04-2009	74.73	9	12%	6.28
10	Thimbu	01-04-2009	74.73	9	12%	6.28
11	Bramdhongchung Ph-II	01-04-2010	74.73	8	12%	6.28
12	Tsechu Nallah	01-04-2010	74.73	8	12%	6.28
13	Rahung	01-04-1972	560.49	5	12%	47.08
14	Dirang	01-04-1977	1494.64	41	12%	0.00
15	Sessa	01-04-1992	1120.98	26	12%	0.00
16	Rupa	01-04-1997	149.46	21	12%	0.00
17	Dokumpani	01-04-2000	22.42	18	12%	0.00
18	Domkhong	01-04-2008	1494.64	10	12%	125.55
19	Sinchung	01-04-2008	37.37	10	12%	3.14
20	Ankaling	01-04-2009	22.42	9	12%	1.88
21	Khet	01-04-2009	74.73	9	12%	6.28
22	Mago MHS	01-04-2014	74.73	4	12%	6.28
23	Dikshi	01-04-2010	22.42	8	12%	1.88
24	Khadiyabey	01-04-2011	149.46	7	12%	12.55
25	Saktangrong	01-04-2011	224.20	7	12%	18.83
26	Jigaon	01-04-2016	74.73	2	12%	6.28
27	Zhongdongrong	01-04-2016	747.32	2	12%	62.77
28	Seppa	01-04-1980	224.20	38	12%	0.00
29	Pakke Kessang	01-04-2001	22.42	17	12%	0.00
30	Pacha MHS	01-04-2008	2241.96	10	12%	188.32
31	Pakoti	01-04-2010	74.73	8	12%	6.28
32	Patta Nallah	01-04-2010	74.73	8	12%	6.28
33	Watte Mame	01-04-2010	37.37	8	12%	3.14
34	Kade Nallah	01-04-2010	37.37	8	12%	3.14
35	Kidding MHS	01-04-2017	373.66	1	12%	31.39
36	Dumi Dutte	01-04-2017	22.42	1	12%	1.88
37	Pappey Nallah	01-04-1995	7.47	23	12%	0.00
38	Patte MHS at Tali	01-04-2004	22.42	14	12%	0.00
39	Koye	01-04-2009	37.37	9	12%	3.14
40	Chambang	01-04-2009	22.42	9	12%	1.88
41	Paya MHS at Hiya	01-04-2011	74.73	7	12%	6.28
42	Mai Ph-I	01-04-1977	1494.64	41	12%	0.00
43	Mai Ph-II	01-04-1982	747.32	36	12%	0.00
44	Tago	01-04-1992	3362.94	26	12%	0.00

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Interest Rate (%)	Int. on Loan
1	2	3	4	5	6	7
45	Dulom (Daporijo)	01-04-1981	298.93	37	12%	0.00
46	Maro	01-04-2002	22.42	16	12%	0.00
47	Sippi	01-04-2008	2989.28	10	12%	251.10
48	Ayingmuri MHS	01-04-2012	186.83	6	12%	15.69
49	Limeking MHS	01-04-2012	22.42	6	12%	1.88
50	Pinto Karo MHS	01-04-2011	18.68	7	12%	1.57
51	Sikin Karo	01-04-2011	149.46	7	12%	12.55
52	Sinyum Koro	01-04-2011	74.73	7	12%	6.28
53	Kojin Nallah	01-04-2011	74.73	7	12%	6.28
54	Siyum	01-04-2005	22.42	13	12%	1.88
55	Pagi (Basar)	01-04-1972	74.73	46	12%	0.00
56	Along	01-04-1975	298.93	43	12%	0.00
57	Ego-Echi (Dali)	01-04-1987	298.93	31	12%	0.00
58	Mechuka	01-04-2015	112.10	3	12%	9.42
59	Yomcha	01-04-2001	37.37	17	12%	0.00
60	Beye	01-04-2004	22.42	14	12%	0.00
61	Kambang	01-04-2008	4035.53	10	12%	338.98
62	Liromoba	01-04-2008	1494.64	10	12%	125.55
63	Yingko Sikong at Rapum	01-04-2009	37.37	9	12%	3.14
64	Angu	01-04-2010	37.37	8	12%	3.14
65	Solegomang MHS	01-04-2011	37.37	7	12%	3.14
66	Borong MHS	01-04-2011	37.37	7	12%	3.14
67	Sirikorang MHS	01-04-2013	373.66	5	12%	31.39
68	Yingkiong Ph-I	01-04-1980	112.10	38	12%	0.00
69	Sikut/ Tuting	01-04-1984	74.73	34	12%	0.00
70	Yingkiong Ph-II	01-04-1992	149.46	26	12%	0.00
71	Selli at Geku	01-04-1994	373.66	24	12%	0.00
72	Sirnyuk	01-04-1996	1494.64	22	12%	0.00
73	Kopu at Tuting	01-04-2007	186.83	11	12%	15.69
74	Silingri	01-04-2008	37.37	10	12%	3.14
75	Singa	01-04-2008	22.42	10	12%	1.88
76	Ngaming	01-04-2008	37.37	10	12%	3.14
77	Sika	01-04-2008	11.21	10	12%	0.94
78	Mayung	01-04-2009	3.74	9	12%	0.31
79	Gosang	01-04-2011	373.66	7	12%	31.39
80	Kote MHS	01-04-2011	37.37	7	12%	3.14
81	Sijen MHS at Adi pasi	01-04-2011	37.37	7	12%	3.14
82	Pyabung MHS	01-04-2011	18.68	7	12%	1.57
83	Pangkang MHS	01-04-1995	93.42	23	12%	0.00
84	Pasighat	01-04-1974	149.46	44	12%	0.00
85	Yembung	01-04-1994	1494.64	24	12%	0.00
86	Silli	01-04-2001	22.42	17	12%	0.00
87	Rina	01-04-2008	1494.64	10	12%	125.55
88	Deopani Ph-I	01-04-1986	560.49	32	12%	0.00
89	Abhapani	01-04-1994	336.29	24	12%	0.00
90	Deopani Ph-II	01-04-2004	560.49	14	12%	0.00
91	Anini/ Awapani Ph-I	01-04-1994	112.10	24	12%	0.00

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Interest Rate (%)	Int. on Loan
1	2	3	4	5	6	7
92	Tah Ahfra Ph-I & Ph-II	01-04-2009	74.73	9	12%	6.28
93	Chini Afra	01-04-2001	186.83	17	12%	0.00
94	Echi Ahfra	01-04-2005	298.93	13	12%	25.11
95	Awapani Ph-II	01-04-2005	373.66	13	12%	31.39
96	Echito Nallah	01-04-2010	29.89	8	12%	2.51
97	Rupapani	01-04-2010	29.89	8	12%	2.51
98	Chu Nallah	01-04-2011	22.42	7	12%	1.88
99	Awapani at Gepuline	01-04-2014	373.66	4	12%	31.39
100	Mukto MHS	Under Trial Rur	0.00	0	12%	0.00
101	Theya Ahfra at Jambupani	01-04-2000	22.42	18	12%	0.00
102	Dura Nallah	01-04-2013	373.66	5	12%	31.39
103	Tafragram	01-04-1984	186.83	34	12%	0.00
104	Kaho	01-04-2004	7.47	14	12%	0.00
105	Kebitho	01-04-2004	22.42	14	12%	0.00
106	Mati Nallah	01-04-2004	373.66	14	12%	0.00
107	Yapak Nallah	01-04-2005	149.46	13	12%	12.55
108	Teepani	01-04-2009	373.66	9	12%	31.39
109	Krawti Nallah	01-04-2009	74.73	9	12%	6.28
110	Hathipani	01-04-2009	74.73	9	12%	6.28
111	Tah Nallah	01-04-2009	74.73	9	12%	6.28
112	Maipani	01-04-2010	44.84	8	12%	3.77
113	Ashapani	01-04-2011	44.84	7	12%	3.77
114	Langpani	01-04-2011	298.93	7	12%	25.11
115	Tissue	01-04-1986	298.93	32	12%	0.00
116	Jongkey Nallah	01-04-2011	18.68	7	12%	1.57
117	Ngonalo at Vijaynagar	01-04-2010	74.73	8	12%	6.28
118	Tinning	01-04-2010	44.84	8	12%	3.77
119	Chicklong	01-04-2011	112.10	7	12%	9.42
120	Thiratju	01-04-1978	747.32	40	12%	0.00
121	Charju	01-04-1984	448.39	34	12%	0.00
122	Sumhok Nallah	01-04-2009	74.73	9	12%	6.28
123	Tahin Nallah	01-04-2011	74.73	7	12%	6.28
124	Kachopani MHS	01-04-2014	149.46	4	12%	12.55

DETAILS OF LOANS FOR THE YEAR 2018-19

(Rs. In Lakhs)

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Interest Rate (%)	Int. on Loan
1	2	3	4	5	6	7
1	Kitpi Ph-I	01-04-1977	1120.98	42	11.70%	0.00
2	Nuranang	01-04-1996	4035.53	23	11.70%	0.00
3	T. Gompa	01-04-2001	37.37	18	11.70%	0.00
4	Dudunghar (challengk- Ph1)	01-04-2004	22.42	15	11.70%	0.00
5	Bramdhongchung	01-04-2008	74.73	11	11.70%	6.12
6	Shakti Nallah	01-04-2008	74.73	11	11.70%	6.12
7	Kitpi MHS Ph-II	01-04-2008	2241.96	11	11.70%	183.62
8	Challengkang Ph-II	01-04-2008	22.42	11	11.70%	1.84
9	Bongleng	01-04-2009	74.73	10	11.70%	6.12
10	Thimbu	01-04-2009	74.73	10	11.70%	6.12
11	Bramdhongchung Ph-II	01-04-2010	74.73	9	11.70%	6.12
12	Tsechu Nallah	01-04-2010	74.73	9	11.70%	6.12
13	Rahung	01-04-1972	560.49	6	11.70%	45.90
14	Dirang	01-04-1977	1494.64	42	11.70%	0.00
15	Sessa	01-04-1992	1120.98	27	11.70%	0.00
16	Rupa	01-04-1997	149.46	22	11.70%	0.00
17	Dokumpani	01-04-2000	22.42	19	11.70%	0.00
18	Domkhong	01-04-2008	1494.64	11	11.70%	122.41
19	Sinchung	01-04-2008	37.37	11	11.70%	3.06
20	Ankaling	01-04-2009	22.42	10	11.70%	1.84
21	Khet	01-04-2009	74.73	10	11.70%	6.12
22	Mago MHS	01-04-2014	74.73	5	11.70%	6.12
23	Dikshi	01-04-2010	22.42	9	11.70%	1.84
24	Khadiyabey	01-04-2011	149.46	8	11.70%	12.24
25	Saktangrong	01-04-2011	224.20	8	11.70%	18.36
26	Jigaon	01-04-2016	74.73	3	11.70%	6.12
27	Zhongdongrong	01-04-2016	747.32	3	11.70%	61.21
28	Seppa	01-04-1980	224.20	39	11.70%	0.00
29	Pakke Kessang	01-04-2001	22.42	18	11.70%	0.00
30	Pacha MHS	01-04-2008	2241.96	11	11.70%	183.62
31	Pakoti	01-04-2010	74.73	9	11.70%	6.12
32	Patta Nallah	01-04-2010	74.73	9	11.70%	6.12
33	Watte Mame	01-04-2010	37.37	9	11.70%	3.06
34	Kade Nallah	01-04-2010	37.37	9	11.70%	3.06
35	Kidding MHS	01-04-2017	373.66	2	11.70%	30.60
36	Dumi Dutte	01-04-2017	22.42	2	11.70%	1.84
37	Pappey Nallah	01-04-1995	7.47	24	11.70%	0.00
38	Patte MHS at Tali	01-04-2004	22.42	15	11.70%	0.00
39	Koye	01-04-2009	37.37	10	11.70%	3.06
40	Chambang	01-04-2009	22.42	10	11.70%	1.84
41	Paya MHS at Hiya	01-04-2011	74.73	8	11.70%	6.12
42	Mai Ph-I	01-04-1977	1494.64	42	11.70%	0.00
43	Mai Ph-II	01-04-1982	747.32	37	11.70%	0.00

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Interest Rate (%)	Int. on Loan
1	2	3	4	5	6	7
44	Tago	01-04-1992	3362.94	27	11.70%	0.00
45	Dulom (Daporijo)	01-04-1981	298.93	38	11.70%	0.00
46	Maro	01-04-2002	22.42	17	11.70%	0.00
47	Sippi	01-04-2008	2989.28	11	11.70%	244.82
48	Ayingmuri MHS	01-04-2012	186.83	7	11.70%	15.30
49	Limeking MHS	01-04-2012	22.42	7	11.70%	1.84
50	Pinto Karo MHS	01-04-2011	18.68	8	11.70%	1.53
51	Sikin Karo	01-04-2011	149.46	8	11.70%	12.24
52	Sinyum Koro	01-04-2011	74.73	8	11.70%	6.12
53	Kojin Nallah	01-04-2011	74.73	8	11.70%	6.12
54	Siyum	01-04-2005	22.42	14	11.70%	0.00
55	Pagi (Basar)	01-04-1972	74.73	47	11.70%	0.00
56	Along	01-04-1975	298.93	44	11.70%	0.00
57	Ego-Echi (Dali)	01-04-1987	298.93	32	11.70%	0.00
58	Mechuka	01-04-2015	112.10	4	11.70%	9.18
59	Yomcha	01-04-2001	37.37	18	11.70%	0.00
60	Beye	01-04-2004	22.42	15	11.70%	0.00
61	Kambang	01-04-2008	4035.53	11	11.70%	330.51
62	Liromoba	01-04-2008	1494.64	11	11.70%	122.41
63	Yingko Sikong at Rapum	01-04-2009	37.37	10	11.70%	3.06
64	Angu	01-04-2010	37.37	9	11.70%	3.06
65	Solegomang MHS	01-04-2011	37.37	8	11.70%	3.06
66	Borung MHS	01-04-2011	37.37	8	11.70%	3.06
67	Sirikorang MHS	01-04-2013	373.66	6	11.70%	30.60
68	Yingkiong Ph-I	01-04-1980	112.10	39	11.70%	0.00
69	Sikut/ Tuting	01-04-1984	74.73	35	11.70%	0.00
70	Yingkiong Ph-II	01-04-1992	149.46	27	11.70%	0.00
71	Selli at Geku	01-04-1994	373.66	25	11.70%	0.00
72	Sirnyuk	01-04-1996	1494.64	23	11.70%	0.00
73	Kopu at Tuting	01-04-2007	186.83	12	11.70%	15.30
74	Silingri	01-04-2008	37.37	11	11.70%	3.06
75	Singa	01-04-2008	22.42	11	11.70%	1.84
76	Ngaming	01-04-2008	37.37	11	11.70%	3.06
77	Sika	01-04-2008	11.21	11	11.70%	0.92
78	Mayung	01-04-2009	3.74	10	11.70%	0.31
79	Gosang	01-04-2011	373.66	8	11.70%	30.60
80	Kote MHS	01-04-2011	37.37	8	11.70%	3.06
81	Sijen MHS at Adi pasi	01-04-2011	37.37	8	11.70%	3.06
82	Pyabung MHS	01-04-2011	18.68	8	11.70%	1.53
83	Pangkang MHS	01-04-1995	93.42	24	11.70%	0.00
84	Pasighat	01-04-1974	149.46	45	11.70%	0.00
85	Yembung	01-04-1994	1494.64	25	11.70%	0.00
86	Silli	01-04-2001	22.42	18	11.70%	0.00
87	Rina	01-04-2008	1494.64	11	11.70%	122.41
88	Deopani Ph-I	01-04-1986	560.49	33	11.70%	0.00
89	Abhapani	01-04-1994	336.29	25	11.70%	0.00
90	Deopani Ph-II	01-04-2004	560.49	15	11.70%	0.00

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Interest Rate (%)	Int. on Loan
1	2	3	4	5	6	7
91	Anini/ Awapani Ph-I	01-04-1994	112.10	25	11.70%	0.00
92	Tah Ahfra Ph-I & Ph-II	01-04-2009	74.73	10	11.70%	6.12
93	Chini Afra	01-04-2001	186.83	18	11.70%	0.00
94	Echi Ahfra	01-04-2005	298.93	14	11.70%	0.00
95	Awapani Ph-II	01-04-2005	373.66	14	11.70%	0.00
96	Echito Nallah	01-04-2010	29.89	9	11.70%	2.45
97	Rupapani	01-04-2010	29.89	9	11.70%	2.45
98	Chu Nallah	01-04-2011	22.42	8	11.70%	1.84
99	Awapani at Gepuline	01-04-2014	373.66	5	11.70%	30.60
100	Mukto MHS	Under Trial Rur	0.00	0	11.70%	0.00
101	Theya Ahfra at Jambupani	01-04-2000	22.42	19	11.70%	0.00
102	Dura Nallah	01-04-2013	373.66	6	11.70%	30.60
103	Tafragram	01-04-1984	186.83	35	11.70%	0.00
104	Kaho	01-04-2004	7.47	15	11.70%	0.00
105	Kebitho	01-04-2004	22.42	15	11.70%	0.00
106	Mati Nallah	01-04-2004	373.66	15	11.70%	0.00
107	Yapak Nallah	01-04-2005	149.46	14	11.70%	0.00
108	Teepani	01-04-2009	373.66	10	11.70%	30.60
109	Krawti Nallah	01-04-2009	74.73	10	11.70%	6.12
110	Hathipani	01-04-2009	74.73	10	11.70%	6.12
111	Tah Nallah	01-04-2009	74.73	10	11.70%	6.12
112	Maipani	01-04-2010	44.84	9	11.70%	3.67
113	Ashapani	01-04-2011	44.84	8	11.70%	3.67
114	Langpani	01-04-2011	298.93	8	11.70%	24.48
115	Tissue	01-04-1986	298.93	33	11.70%	0.00
116	Jongkey Nallah	01-04-2011	18.68	8	11.70%	1.53
117	Ngonalo at Vijaynagar	01-04-2010	74.73	9	11.70%	6.12
118	Tinning	01-04-2010	44.84	9	11.70%	3.67
119	Chicklong	01-04-2011	112.10	8	11.70%	9.18
120	Thiratju	01-04-1978	747.32	41	11.70%	0.00
121	Charju	01-04-1984	448.39	35	11.70%	0.00
122	Sumhok Nallah	01-04-2009	74.73	10	11.70%	6.12
123	Tahin Nallah	01-04-2011	74.73	8	11.70%	6.12
124	Kachopani MHS	01-04-2014	149.46	5	11.70%	12.24

DETAILS OF LOANS FOR THE YEAR 2019-20

(Rs. In Lakhs)

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Interest Rate (%)	Int. on Loan
1	2	3	4	5	6	7
1	Kitpi Ph-I	01-04-1977	1120.98	43	11.70%	0.00
2	Nuranang	01-04-1996	4035.53	24	11.70%	0.00
3	T. Gompa	01-04-2001	37.37	19	11.70%	0.00
4	Dudunghar (challengk- Ph1)	01-04-2004	22.42	16	11.70%	0.00
5	Bramdhongchung	01-04-2008	74.73	12	11.70%	6.12
6	Shakti Nallah	01-04-2008	74.73	12	11.70%	6.12
7	Kitpi MHS Ph-II	01-04-2008	2241.96	12	11.70%	183.62
8	Challengkang Ph-II	01-04-2008	22.42	12	11.70%	1.84
9	Bongleng	01-04-2009	74.73	11	11.70%	6.12
10	Thimbu	01-04-2009	74.73	11	11.70%	6.12
11	Bramdhongchung Ph-II	01-04-2010	74.73	10	11.70%	6.12
12	Tsechu Nallah	01-04-2010	74.73	10	11.70%	6.12
13	Rahung	01-04-1972	560.49	7	11.70%	45.90
14	Dirang	01-04-1977	1494.64	43	11.70%	0.00
15	Sessa	01-04-1992	1120.98	28	11.70%	0.00
16	Rupa	01-04-1997	149.46	23	11.70%	0.00
17	Dokumpani	01-04-2000	22.42	20	11.70%	0.00
18	Domkhong	01-04-2008	1494.64	12	11.70%	122.41
19	Sinchung	01-04-2008	37.37	12	11.70%	3.06
20	Ankaling	01-04-2009	22.42	11	11.70%	1.84
21	Khet	01-04-2009	74.73	11	11.70%	6.12
22	Mago MHS	01-04-2014	74.73	6	11.70%	6.12
23	Dikshi	01-04-2010	22.42	10	11.70%	1.84
24	Khadiyabey	01-04-2011	149.46	9	11.70%	12.24
25	Saktangrong	01-04-2011	224.20	9	11.70%	18.36
26	Jigaon	01-04-2016	74.73	4	11.70%	6.12
27	Zhongdongrong	01-04-2016	747.32	4	11.70%	61.21
28	Seppa	01-04-1980	224.20	40	11.70%	0.00
29	Pakke Kessang	01-04-2001	22.42	19	11.70%	0.00
30	Pacha MHS	01-04-2008	2241.96	12	11.70%	183.62
31	Pakoti	01-04-2010	74.73	10	11.70%	6.12
32	Patta Nallah	01-04-2010	74.73	10	11.70%	6.12
33	Watte Mame	01-04-2010	37.37	10	11.70%	3.06
34	Kade Nallah	01-04-2010	37.37	10	11.70%	3.06
35	Kidding MHS	01-04-2017	373.66	3	11.70%	30.60
36	Dumi Dutte	01-04-2017	22.42	3	11.70%	1.84
37	Pappey Nallah	01-04-1995	7.47	25	11.70%	0.00
38	Patte MHS at Tali	01-04-2004	22.42	16	11.70%	0.00
39	Koye	01-04-2009	37.37	11	11.70%	3.06
40	Chambang	01-04-2009	22.42	11	11.70%	1.84
41	Paya MHS at Hiya	01-04-2011	74.73	9	11.70%	6.12
42	Mai Ph-I	01-04-1977	1494.64	43	11.70%	0.00
43	Mai Ph-II	01-04-1982	747.32	38	11.70%	0.00

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Interest Rate (%)	Int. on Loan
1	2	3	4	5	6	7
44	Tago	01-04-1992	3362.94	28	11.70%	0.00
45	Dulom (Daporijo)	01-04-1981	298.93	39	11.70%	0.00
46	Maro	01-04-2002	22.42	18	11.70%	0.00
47	Sippi	01-04-2008	2989.28	12	11.70%	244.82
48	Ayingmuri MHS	01-04-2012	186.83	8	11.70%	15.30
49	Limeking MHS	01-04-2012	22.42	8	11.70%	1.84
50	Pinto Karo MHS	01-04-2011	18.68	9	11.70%	1.53
51	Sikin Karo	01-04-2011	149.46	9	11.70%	12.24
52	Sinyum Koro	01-04-2011	74.73	9	11.70%	6.12
53	Kojin Nallah	01-04-2011	74.73	9	11.70%	6.12
54	Siyum	01-04-2005	22.42	15	11.70%	0.00
55	Pagi (Basar)	01-04-1972	74.73	48	11.70%	0.00
56	Along	01-04-1975	298.93	45	11.70%	0.00
57	Ego-Echi (Dali)	01-04-1987	298.93	33	11.70%	0.00
58	Mechuka	01-04-2015	112.10	5	11.70%	9.18
59	Yomcha	01-04-2001	37.37	19	11.70%	0.00
60	Beye	01-04-2004	22.42	16	11.70%	0.00
61	Kambang	01-04-2008	4035.53	12	11.70%	330.51
62	Liromoba	01-04-2008	1494.64	12	11.70%	122.41
63	Yingko Sikong at Rapum	01-04-2009	37.37	11	11.70%	3.06
64	Angu	01-04-2010	37.37	10	11.70%	3.06
65	Solegomang MHS	01-04-2011	37.37	9	11.70%	3.06
66	Borong MHS	01-04-2011	37.37	9	11.70%	3.06
67	Sirikorang MHS	01-04-2013	373.66	7	11.70%	30.60
68	Yingkiong Ph-I	01-04-1980	112.10	40	11.70%	0.00
69	Sikut/ Tuting	01-04-1984	74.73	36	11.70%	0.00
70	Yingkiong Ph-II	01-04-1992	149.46	28	11.70%	0.00
71	Selli at Geku	01-04-1994	373.66	26	11.70%	0.00
72	Sirnyuk	01-04-1996	1494.64	24	11.70%	0.00
73	Kopu at Tuting	01-04-2007	186.83	13	11.70%	15.30
74	Silingri	01-04-2008	37.37	12	11.70%	3.06
75	Singa	01-04-2008	22.42	12	11.70%	1.84
76	Ngaming	01-04-2008	37.37	12	11.70%	3.06
77	Sika	01-04-2008	11.21	12	11.70%	0.92
78	Mayung	01-04-2009	3.74	11	11.70%	0.31
79	Gosang	01-04-2011	373.66	9	11.70%	30.60
80	Kote MHS	01-04-2011	37.37	9	11.70%	3.06
81	Sijen MHS at Adi pasi	01-04-2011	37.37	9	11.70%	3.06
82	Pyabung MHS	01-04-2011	18.68	9	11.70%	1.53
83	Pangkang MHS	01-04-1995	93.42	25	11.70%	0.00
84	Pasighat	01-04-1974	149.46	46	11.70%	0.00
85	Yembung	01-04-1994	1494.64	26	11.70%	0.00
86	Silli	01-04-2001	22.42	19	11.70%	0.00
87	Rina	01-04-2008	1494.64	12	11.70%	122.41
88	Deopani Ph-I	01-04-1986	560.49	34	11.70%	0.00
89	Abhapani	01-04-1994	336.29	26	11.70%	0.00
90	Deopani Ph-II	01-04-2004	560.49	16	11.70%	0.00

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Interest Rate (%)	Int. on Loan
1	2	3	4	5	6	7
91	Anini/ Awapani Ph-I	01-04-1994	112.10	26	11.70%	0.00
92	Tah Ahfra Ph-I & Ph-II	01-04-2009	74.73	11	11.70%	6.12
93	Chini Afra	01-04-2001	186.83	19	11.70%	0.00
94	Echi Ahfra	01-04-2005	298.93	15	11.70%	0.00
95	Awapani Ph-II	01-04-2005	373.66	15	11.70%	0.00
96	Echito Nallah	01-04-2010	29.89	10	11.70%	2.45
97	Rupapani	01-04-2010	29.89	10	11.70%	2.45
98	Chu Nallah	01-04-2011	22.42	9	11.70%	1.84
99	Awapani at Gepuline	01-04-2014	373.66	6	11.70%	30.60
100	Mukto MHS	Under Trial Run	0.00	0	11.70%	0.00
101	Theya Ahfra at Jambupani	01-04-2000	22.42	20	11.70%	0.00
102	Dura Nallah	01-04-2013	373.66	7	11.70%	30.60
103	Tafragram	01-04-1984	186.83	36	11.70%	0.00
104	Kaho	01-04-2004	7.47	16	11.70%	0.00
105	Kebitho	01-04-2004	22.42	16	11.70%	0.00
106	Mati Nallah	01-04-2004	373.66	16	11.70%	0.00
107	Yapak Nallah	01-04-2005	149.46	15	11.70%	0.00
108	Teepani	01-04-2009	373.66	11	11.70%	30.60
109	Krawti Nallah	01-04-2009	74.73	11	11.70%	6.12
110	Hathipani	01-04-2009	74.73	11	11.70%	6.12
111	Tah Nallah	01-04-2009	74.73	11	11.70%	6.12
112	Maipani	01-04-2010	44.84	10	11.70%	3.67
113	Ashapani	01-04-2011	44.84	9	11.70%	3.67
114	Langpani	01-04-2011	298.93	9	11.70%	24.48
115	Tissue	01-04-1986	298.93	34	11.70%	0.00
116	Jongkey Nallah	01-04-2011	18.68	9	11.70%	1.53
117	Ngonalo at Vijaynagar	01-04-2010	74.73	10	11.70%	6.12
118	Tinning	01-04-2010	44.84	10	11.70%	3.67
119	Chicklong	01-04-2011	112.10	9	11.70%	9.18
120	Thiratju	01-04-1978	747.32	42	11.70%	0.00
121	Charju	01-04-1984	448.39	36	11.70%	0.00
122	Sumhok Nallah	01-04-2009	74.73	11	11.70%	6.12
123	Tahin Nallah	01-04-2011	74.73	9	11.70%	6.12
124	Kachopani MHS	01-04-2014	149.46	6	11.70%	12.24

DETAILS OF LOANS FOR THE YEAR 2020-21

(Rs. In Lakhs)

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Interest Rate (%)	Int. on Loan
1	2	3	4	5	6	7
1	Kitpi Ph-I	01-04-1977	1120.98	44	11.70%	0.00
2	Nuranang	01-04-1996	4035.53	25	11.70%	0.00
3	T. Gompa	01-04-2001	37.37	20	11.70%	0.00
4	Dudunghar (challengk- Ph1)	01-04-2004	22.42	17	11.70%	0.00
5	Bramdhongchung	01-04-2008	74.73	13	11.70%	6.12
6	Shakti Nallah	01-04-2008	74.73	13	11.70%	6.12
7	Kitpi MHS Ph-II	01-04-2008	2241.96	13	11.70%	183.62
8	Challengkang Ph-II	01-04-2008	22.42	13	11.70%	1.84
9	Bongleng	01-04-2009	74.73	12	11.70%	6.12
10	Thimbu	01-04-2009	74.73	12	11.70%	6.12
11	Bramdhongchung Ph-II	01-04-2010	74.73	11	11.70%	6.12
12	Tsechu Nallah	01-04-2010	74.73	11	11.70%	6.12
13	Rahung	01-04-1972	560.49	8	11.70%	45.90
14	Dirang	01-04-1977	1494.64	44	11.70%	0.00
15	Sessa	01-04-1992	1120.98	29	11.70%	0.00
16	Rupa	01-04-1997	149.46	24	11.70%	0.00
17	Dokumpani	01-04-2000	22.42	21	11.70%	0.00
18	Domkhong	01-04-2008	1494.64	13	11.70%	122.41
19	Sinchung	01-04-2008	37.37	13	11.70%	3.06
20	Ankaling	01-04-2009	22.42	12	11.70%	1.84
21	Khet	01-04-2009	74.73	12	11.70%	6.12
22	Mago MHS	01-04-2014	74.73	7	11.70%	6.12
23	Dikshi	01-04-2010	22.42	11	11.70%	1.84
24	Khadiyabey	01-04-2011	149.46	10	11.70%	12.24
25	Saktangrong	01-04-2011	224.20	10	11.70%	18.36
26	Jigaon	01-04-2016	74.73	5	11.70%	6.12
27	Zhongdongrong	01-04-2016	747.32	5	11.70%	61.21
28	Seppa	01-04-1980	224.20	41	11.70%	0.00
29	Pakke Kessang	01-04-2001	22.42	20	11.70%	0.00
30	Pacha MHS	01-04-2008	2241.96	13	11.70%	183.62
31	Pakoti	01-04-2010	74.73	11	11.70%	6.12
32	Patta Nallah	01-04-2010	74.73	11	11.70%	6.12
33	Watte Mame	01-04-2010	37.37	11	11.70%	3.06
34	Kade Nallah	01-04-2010	37.37	11	11.70%	3.06
35	Kidding MHS	01-04-2017	373.66	4	11.70%	30.60
36	Dumi Dutte	01-04-2017	22.42	4	11.70%	1.84
37	Pappey Nallah	01-04-1995	7.47	26	11.70%	0.00
38	Patte MHS at Tali	01-04-2004	22.42	17	11.70%	0.00
39	Koye	01-04-2009	37.37	12	11.70%	3.06
40	Chambang	01-04-2009	22.42	12	11.70%	1.84
41	Paya MHS at Hiya	01-04-2011	74.73	10	11.70%	6.12
42	Mai Ph-I	01-04-1977	1494.64	44	11.70%	0.00
43	Mai Ph-II	01-04-1982	747.32	39	11.70%	0.00

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Interest Rate (%)	Int. on Loan
1	2	3	4	5	6	7
44	Tago	01-04-1992	3362.94	29	11.70%	0.00
45	Dulom (Daporijo)	01-04-1981	298.93	40	11.70%	0.00
46	Maro	01-04-2002	22.42	19	11.70%	0.00
47	Sippi	01-04-2008	2989.28	13	11.70%	244.82
48	Ayingmuri MHS	01-04-2012	186.83	9	11.70%	15.30
49	Limeking MHS	01-04-2012	22.42	9	11.70%	1.84
50	Pinto Karo MHS	01-04-2011	18.68	10	11.70%	1.53
51	Sikin Karo	01-04-2011	149.46	10	11.70%	12.24
52	Sinyum Koro	01-04-2011	74.73	10	11.70%	6.12
53	Kojin Nallah	01-04-2011	74.73	10	11.70%	6.12
54	Siyum	01-04-2005	22.42	16	11.70%	0.00
55	Pagi (Basar)	01-04-1972	74.73	49	11.70%	0.00
56	Along	01-04-1975	298.93	46	11.70%	0.00
57	Ego-Echi (Dali)	01-04-1987	298.93	34	11.70%	0.00
58	Mechuka	01-04-2015	112.10	6	11.70%	9.18
59	Yomcha	01-04-2001	37.37	20	11.70%	0.00
60	Beye	01-04-2004	22.42	17	11.70%	0.00
61	Kambang	01-04-2008	4035.53	13	11.70%	330.51
62	Liromoba	01-04-2008	1494.64	13	11.70%	122.41
63	Yingko Sikong at Rapum	01-04-2009	37.37	12	11.70%	3.06
64	Angu	01-04-2010	37.37	11	11.70%	3.06
65	Solegomang MHS	01-04-2011	37.37	10	11.70%	3.06
66	Borong MHS	01-04-2011	37.37	10	11.70%	3.06
67	Sirikorang MHS	01-04-2013	373.66	8	11.70%	30.60
68	Yingkiong Ph-I	01-04-1980	112.10	41	11.70%	0.00
69	Sikut/ Tuting	01-04-1984	74.73	37	11.70%	0.00
70	Yingkiong Ph-II	01-04-1992	149.46	29	11.70%	0.00
71	Selli at Geku	01-04-1994	373.66	27	11.70%	0.00
72	Sirnyuk	01-04-1996	1494.64	25	11.70%	0.00
73	Kopu at Tuting	01-04-2007	186.83	14	11.70%	0.00
74	Silingri	01-04-2008	37.37	13	11.70%	3.06
75	Singa	01-04-2008	22.42	13	11.70%	1.84
76	Ngaming	01-04-2008	37.37	13	11.70%	3.06
77	Sika	01-04-2008	11.21	13	11.70%	0.92
78	Mayung	01-04-2009	3.74	12	11.70%	0.31
79	Gosang	01-04-2011	373.66	10	11.70%	30.60
80	Kote MHS	01-04-2011	37.37	10	11.70%	3.06
81	Sijen MHS at Adi pasi	01-04-2011	37.37	10	11.70%	3.06
82	Pyabung MHS	01-04-2011	18.68	10	11.70%	1.53
83	Pangkang MHS	01-04-1995	93.42	26	11.70%	0.00
84	Pasighat	01-04-1974	149.46	47	11.70%	0.00
85	Yembung	01-04-1994	1494.64	27	11.70%	0.00
86	Silli	01-04-2001	22.42	20	11.70%	0.00
87	Rina	01-04-2008	1494.64	13	11.70%	122.41
88	Deopani Ph-I	01-04-1986	560.49	35	11.70%	0.00
89	Abhapani	01-04-1994	336.29	27	11.70%	0.00
90	Deopani Ph-II	01-04-2004	560.49	17	11.70%	0.00

Sl. No.	Name of Station	Date of COD	Capital Cost	No. of Years since COD	Interest Rate (%)	Int. on Loan
1	2	3	4	5	6	7
91	Anini/ Awapani Ph-I	01-04-1994	112.10	27	11.70%	0.00
92	Tah Ahfra Ph-I & Ph-II	01-04-2009	74.73	12	11.70%	6.12
93	Chini Afra	01-04-2001	186.83	20	11.70%	0.00
94	Echi Ahfra	01-04-2005	298.93	16	11.70%	0.00
95	Awapani Ph-II	01-04-2005	373.66	16	11.70%	0.00
96	Echito Nallah	01-04-2010	29.89	11	11.70%	2.45
97	Rupapani	01-04-2010	29.89	11	11.70%	2.45
98	Chu Nallah	01-04-2011	22.42	10	11.70%	1.84
99	Awapani at Gepuline	01-04-2014	373.66	7	11.70%	30.60
100	Mukto MHS	Under Trial Run	0.00	0	11.70%	0.00
101	Theya Ahfra at Jambupani	01-04-2000	22.42	21	11.70%	0.00
102	Dura Nallah	01-04-2013	373.66	8	11.70%	30.60
103	Tafragram	01-04-1984	186.83	37	11.70%	0.00
104	Kaho	01-04-2004	7.47	17	11.70%	0.00
105	Kebitho	01-04-2004	22.42	17	11.70%	0.00
106	Mati Nallah	01-04-2004	373.66	17	11.70%	0.00
107	Yapak Nallah	01-04-2005	149.46	16	11.70%	0.00
108	Teepani	01-04-2009	373.66	12	11.70%	30.60
109	Krawti Nallah	01-04-2009	74.73	12	11.70%	6.12
110	Hathipani	01-04-2009	74.73	12	11.70%	6.12
111	Tah Nallah	01-04-2009	74.73	12	11.70%	6.12
112	Maipani	01-04-2010	44.84	11	11.70%	3.67
113	Ashapani	01-04-2011	44.84	10	11.70%	3.67
114	Langpani	01-04-2011	298.93	10	11.70%	24.48
115	Tissue	01-04-1986	298.93	35	11.70%	0.00
116	Jongkey Nallah	01-04-2011	18.68	10	11.70%	1.53
117	Ngonalo at Vijaynagar	01-04-2010	74.73	11	11.70%	6.12
118	Tinning	01-04-2010	44.84	11	11.70%	3.67
119	Chicklong	01-04-2011	112.10	10	11.70%	9.18
120	Thiratju	01-04-1978	747.32	43	11.70%	0.00
121	Charju	01-04-1984	448.39	37	11.70%	0.00
122	Sumhok Nallah	01-04-2009	74.73	12	11.70%	6.12
123	Tahin Nallah	01-04-2011	74.73	10	11.70%	6.12
124	Kachopani MHS	01-04-2014	149.46	7	11.70%	12.24

Format - 8

INTEREST CAPITALISED

(Rs. In Crores)

S. No.	Interest capitalized	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	2	3	4	5		
1	WIP	N.A.				
2	GFA at the end of the year					
3	WIP + GFA at the end of the year					
4	Interest (Excluding interest on WCL)- 14.05% & 13.85%					
5	Interest Capitalised					

Format - 10

INFORMATION REGARDING REVENUE FROM OTHER BUSINESS

(Rs. In lakhs)

S. No.	Particulars	Amount (Rs.)
1	2	3
1	Total Revenue from other business	NIL
2	Income from other business to be considered for licenses business as per	

Format - 11

Calculation of Interest on Working Capital for the FY 2016-17

(Rs. In Lakhs)

Sl. No.	Name of Station	Operation & Maintenance Exp. For one Month	Receivables for two months	Maintenance Spares - 15% of O&M	Total	Interest
1	2	3	4	5	6	7
		One Month	Two Months	15%		12.80%
1	Kitpi Ph-I	3.90	21.96	7.03	32.89	4.21
2	Nuranang	11.24	81.22	20.24	112.70	14.43
3	T. Gompa	0.13	0.81	0.23	1.17	0.15
4	Dudunghar (challengk- Ph1)	0.08	0.81	0.14	1.03	0.13
5	Bramdhongchung	0.26	3.07	0.47	3.80	0.49
6	Shakti Nallah	0.26	3.07	0.47	3.80	0.49
7	Kitpi MHS Ph-II	7.81	92.25	14.05	114.11	14.61
8	Challengkang Ph-II	0.08	0.92	0.14	1.14	0.15
9	Bongleng	0.26	3.07	0.47	3.80	0.49
10	Thimbu	0.26	3.07	0.47	3.80	0.49
11	Bramdhongchung Ph-II	0.26	3.07	0.47	3.80	0.49
12	Tsechu Nallah	0.26	3.07	0.47	3.80	0.49
13	Rahung	1.95	23.06	3.51	28.53	3.65
14	Dirang	5.20	29.28	9.37	43.86	5.61
15	Sessa	3.90	24.20	7.03	35.14	4.50
16	Rupa	0.52	3.23	0.94	4.68	0.60
17	Dokumpani	0.08	0.48	0.14	0.70	0.09
18	Domkhrong	5.20	61.50	9.37	76.07	9.74
19	Sinchung	0.13	1.54	0.23	1.90	0.24
20	Ankaling	0.08	0.92	0.14	1.14	0.15
21	Khet	0.26	3.07	0.47	3.80	0.49
22	Mago MHS	0.26	3.07	0.47	3.80	0.49
23	Dikshi	0.08	0.92	0.14	1.14	0.15
24	Khadiyabey	0.52	6.15	0.94	7.61	0.97
25	Saktangrong	0.78	9.22	1.41	11.41	1.46
26	Jigaon	0.26	3.07	0.47	3.80	0.49
27	Zhongdongrong	2.60	30.75	4.68	38.04	4.87
28	Seppa	0.78	4.39	1.41	6.58	0.84
29	Pakke Kessang	0.08	0.48	0.14	0.70	0.09

Sl. No.	Name of Station	Operation & Maintenance Exp. For one Month	Receivables for two months	Maintenance Spares - 15% of O&M	Total	Interest
1	2	3	4	5	6	7
		One Month	Two Months	15%		12.80%
30	Pacha MHS	7.81	92.25	14.05	114.11	14.61
31	Pakoti	0.26	3.07	0.47	3.80	0.49
32	Patta Nallah	0.26	3.07	0.47	3.80	0.49
33	Watte Mame	0.13	1.54	0.23	1.90	0.24
34	Kade Nallah	0.13	1.54	0.23	1.90	0.24
35	Pappey Nallah	0.03	0.16	0.05	0.23	0.03
36	Patte MHS at Tali	0.08	0.81	0.14	1.03	0.13
37	Koye	0.13	1.54	0.23	1.90	0.24
38	Chambang	0.08	0.92	0.14	1.14	0.15
39	Paya MHS at Hiya	0.26	3.07	0.47	3.80	0.49
40	Mai Ph-I	5.20	29.28	9.37	43.86	5.61
41	Mai Ph-II	2.60	16.14	4.68	23.42	3.00
42	Tago	11.71	72.61	21.08	105.41	13.49
43	Dulom (Daporijo)	1.04	5.86	1.87	8.77	1.12
44	Maro	0.08	0.48	0.14	0.70	0.09
45	Sippi	10.41	123.00	18.74	152.14	19.47
46	Ayingmuri MHS	0.65	7.69	1.17	9.51	1.22
47	Limeking MHS	0.08	0.92	0.14	1.14	0.15
48	Pinto Karo MHS	0.07	0.77	0.12	0.95	0.12
49	Sikin Karo	0.52	6.15	0.94	7.61	0.97
50	Sinyum Koro	0.26	3.07	0.47	3.80	0.49
51	Kojin Nallah	0.26	3.07	0.47	3.80	0.49
52	Siyum	0.08	0.97	0.14	1.19	0.15
53	Pagi (Basar)	0.26	1.46	0.47	2.19	0.28
54	Along	1.04	5.86	1.87	8.77	1.12
55	Ego-Echi (Dali)	1.04	6.45	1.87	9.37	1.20
56	Mechuka	0.39	4.61	0.70	5.71	0.73
57	Yomcha	0.13	0.81	0.23	1.17	0.15
58	Beye	0.08	0.81	0.14	1.03	0.13
59	Kambang	11.24	160.13	20.24	191.61	24.53
60	Liromoba	5.20	61.50	9.37	76.07	9.74
61	Yingko Sikong at Rapum	0.13	1.54	0.23	1.90	0.24
62	Angu	0.13	1.54	0.23	1.90	0.24
63	Solegomang MHS	0.13	1.54	0.23	1.90	0.24
64	Borung MHS	0.13	1.54	0.23	1.90	0.24
65	Sirikorang MHS	1.30	15.37	2.34	19.02	2.43
66	Yingkiong Ph-I	0.39	2.20	0.70	3.29	0.42
67	Sikut/ Tuting	0.26	1.61	0.47	2.34	0.30
68	Yingkiong Ph-II	0.52	3.23	0.94	4.68	0.60
69	Selli at Geku	1.30	8.07	2.34	11.71	1.50
70	Sirnyuk	5.20	32.27	9.37	46.85	6.00
71	Kopu at Tuting	0.65	7.69	1.17	9.51	1.22
72	Silingri	0.13	1.54	0.23	1.90	0.24
73	Singa	0.08	0.92	0.14	1.14	0.15
74	Ngaming	0.13	1.54	0.23	1.90	0.24

Sl. No.	Name of Station	Operation & Maintenance Exp. For one Month	Receivables for two months	Maintenance Spares - 15% of O&M	Total	Interest
1	2	3	4	5	6	7
		One Month	Two Months	15%		12.80%
75	Sika	0.04	0.46	0.07	0.57	0.07
76	Mayung	0.01	0.15	0.02	0.19	0.02
77	Gosang	1.30	15.37	2.34	19.02	2.43
78	Kote MHS	0.13	1.54	0.23	1.90	0.24
79	Sijen MHS at Adi pasi	0.13	1.54	0.23	1.90	0.24
80	Pyabung MHS	0.07	0.77	0.12	0.95	0.12
81	Pangkang MHS	0.33	2.02	0.59	2.93	0.37
82	Pasighat	0.52	2.93	0.94	4.39	0.56
83	Yembung	5.20	32.27	9.37	46.85	6.00
84	Silli	0.08	0.48	0.14	0.70	0.09
85	Rina	5.20	61.50	9.37	76.07	9.74
86	Deopani Ph-I	1.95	12.10	3.51	17.57	2.25
87	Abhapani	1.17	7.26	2.11	10.54	1.35
88	Deopani Ph-II	1.95	20.32	3.51	25.79	3.30
89	Anini/ Awapani Ph-I	0.39	2.42	0.70	3.51	0.45
90	Tah Ahfra Ph-I & Ph-II	0.26	3.07	0.47	3.80	0.49
91	Chini Afra	0.65	4.03	1.17	5.86	0.75
92	Echi Ahfra	1.04	12.91	1.87	15.83	2.03
93	Awapani Ph-II	1.30	16.14	2.34	19.78	2.53
94	Echito Nallah	0.10	1.23	0.19	1.52	0.19
95	Rupapani	0.10	1.23	0.19	1.52	0.19
96	Chu Nallah	0.08	0.92	0.14	1.14	0.15
97	Awapani at Gepuline	1.30	15.37	2.34	19.02	2.43
98	Mukto MHS	0.00	0.00	0.00	0.00	0.00
99	Theya Ahfra at Jambupani	0.08	0.48	0.14	0.70	0.09
100	Dura Nallah	1.30	15.37	2.34	19.02	2.43
101	Tafragram	0.65	4.03	1.17	5.86	0.75
102	Kaho	0.03	0.27	0.05	0.34	0.04
103	Kebitho	0.08	0.81	0.14	1.03	0.13
104	Mati Nallah	1.30	13.55	2.34	17.19	2.20
105	Yapak Nallah	0.52	6.46	0.94	7.91	1.01
106	Teepani	1.30	15.37	2.34	19.02	2.43
107	Krawti Nallah	0.26	3.07	0.47	3.80	0.49
108	Hathipani	0.26	3.07	0.47	3.80	0.49
109	Tah Nallah	0.26	3.07	0.47	3.80	0.49
110	Maipani	0.16	1.84	0.28	2.28	0.29
111	Ashapani	0.16	1.84	0.28	2.28	0.29
112	Langpani	1.04	12.30	1.87	15.21	1.95
113	Tissue	1.04	6.45	1.87	9.37	1.20
114	Jongkey Nallah	0.07	0.77	0.12	0.95	0.12
115	Ngonalo at Vijaynagar	0.26	3.07	0.47	3.80	0.49
116	Tinning	0.16	1.84	0.28	2.28	0.29
117	Chicklong	0.39	4.61	0.70	5.71	0.73
118	Thiratju	2.60	14.64	4.68	21.93	2.81
119	Charju	1.56	9.68	2.81	14.05	1.80

Sl. No.	Name of Station	Operation & Maintenance Exp. For one Month	Receivables for two months	Maintenance Spares - 15% of O&M	Total	Interest
1	2	3	4	5	6	7
		One Month	Two Months	15%		12.80%
120	Sumhok Nallah	0.26	3.07	0.47	3.80	0.49
121	Tahin Nallah	0.26	3.07	0.47	3.80	0.49
122	Kachopani MHS	0.52	6.15	0.94	7.61	0.97

Calculation of Interest on Working Capital for the FY 2017-18

(Rs. In Lakhs)

Sl. No.	Name of Station	Operation & Maintenance Exp. For one Month	Receivables for two months	Maintenance Spares - 15% of O&M	Total	Interest
1	2	3	4	5	6	7
		One Month	Two Months	15%		12.60%
1	Kitpi Ph-I	4.13	22.42	7.43	33.97	4.28
2	Nuranang	11.89	82.54	21.39	115.82	14.59
3	T. Gompa	0.14	0.82	0.25	1.21	0.15
4	Dudunghar (chellengk- Ph1)	0.08	0.49	0.15	0.72	0.09
5	Bramdhongchung	0.28	3.08	0.50	3.85	0.48
6	Shakti Nallah	0.28	3.08	0.50	3.85	0.48
7	Kitpi MHS Ph-II	8.25	92.35	14.86	115.46	14.55
8	Chellengkang Ph-II	0.08	0.92	0.15	1.15	0.15
9	Bongleng	0.28	3.08	0.50	3.85	0.48
10	Thimbu	0.28	3.08	0.50	3.85	0.48
11	Bramdhongchung Ph-II	0.28	3.08	0.50	3.85	0.48
12	Tsechu Nallah	0.28	3.08	0.50	3.85	0.48
13	Rahung	2.06	23.09	3.71	28.86	3.64
14	Dirang	5.50	29.89	9.90	45.30	5.71
15	Sessa	4.13	24.66	7.43	36.22	4.56
16	Rupa	0.55	3.29	0.99	4.83	0.61
17	Dokumpani	0.08	0.49	0.15	0.72	0.09
18	Domkhong	5.50	61.56	9.90	76.97	9.70
19	Sinchung	0.14	1.54	0.25	1.92	0.24
20	Ankaling	0.08	0.92	0.15	1.15	0.15
21	Khet	0.28	3.08	0.50	3.85	0.48
22	Mago MHS	0.28	3.08	0.50	3.85	0.48
23	Dikshi	0.08	0.92	0.15	1.15	0.15
24	Khadiyabey	0.55	6.16	0.99	7.70	0.97
25	Saktangrong	0.83	9.23	1.49	11.55	1.45
26	Jigaon	0.28	3.08	0.50	3.85	0.48
27	Zhongdongrong	2.75	30.78	4.95	38.49	4.85
28	Seppa	0.83	4.48	1.49	6.79	0.86
29	Pakke Kessang	0.08	0.49	0.15	0.72	0.09
30	Pacha MHS	8.25	92.35	14.86	115.46	14.55
31	Pakoti	0.28	3.08	0.50	3.85	0.48
32	Patta Nallah	0.28	3.08	0.50	3.85	0.48
33	Watte Mame	0.14	1.54	0.25	1.92	0.24
34	Kade Nallah	0.14	1.54	0.25	1.92	0.24
35	Kidding MHS	1.38	15.39	2.48	19.24	2.42
36	Dumi Dutte	0.08	0.92	0.15	1.15	0.15
37	Pappey Nallah	0.03	0.16	0.05	0.24	0.03
38	Patte MHS at Tali	0.08	0.49	0.15	0.72	0.09
39	Koye	0.14	1.54	0.25	1.92	0.24
40	Chambang	0.08	0.92	0.15	1.15	0.15
41	Paya MHS at Hiya	0.28	3.08	0.50	3.85	0.48
42	Mai Ph-I	5.50	29.89	9.90	45.30	5.71

Sl. No.	Name of Station	Operation & Maintenance Exp. For one Month	Receivables for two months	Maintenance Spares - 15% of O&M	Total	Interest
1	2	3	4	5	6	7
		One Month	Two Months	15%		12.60%
43	Mai Ph-II	2.75	14.95	4.95	22.65	2.85
44	Tago	12.38	73.99	22.29	108.65	13.69
45	Dulom (Daporijo)	1.10	5.98	1.98	9.06	1.14
46	Maro	0.08	0.49	0.15	0.72	0.09
47	Sippi	11.01	123.13	19.81	153.94	19.40
48	Ayingmuri MHS	0.69	7.70	1.24	9.62	1.21
49	Limeking MHS	0.08	0.92	0.15	1.15	0.15
50	Pinto Karo MHS	0.07	0.77	0.12	0.96	0.12
51	Sikin Karo	0.55	6.16	0.99	7.70	0.97
52	Sinyum Koro	0.28	3.08	0.50	3.85	0.48
53	Kojin Nallah	0.28	3.08	0.50	3.85	0.48
54	Siyum	0.08	0.81	0.15	1.04	0.13
55	Pagi (Basar)	0.28	1.49	0.50	2.26	0.29
56	Along	1.10	5.98	1.98	9.06	1.14
57	Ego-Echi (Dali)	1.10	6.58	1.98	9.66	1.22
58	Mechuka	0.41	4.62	0.74	5.77	0.73
59	Yomcha	0.14	0.82	0.25	1.21	0.15
60	Beye	0.08	0.49	0.15	0.72	0.09
61	Kambang	11.89	159.97	21.39	193.25	24.35
62	Liromoba	5.50	61.56	9.90	76.97	9.70
63	Yingko Sikong at Rapum	0.14	1.54	0.25	1.92	0.24
64	Angu	0.14	1.54	0.25	1.92	0.24
65	Solegomang MHS	0.14	1.54	0.25	1.92	0.24
66	Borung MHS	0.14	1.54	0.25	1.92	0.24
67	Sirikorang MHS	1.38	15.39	2.48	19.24	2.42
68	Yingkiong Ph-I	0.41	2.24	0.74	3.40	0.43
69	Sikut/ Tuting	0.28	1.64	0.50	2.41	0.30
70	Yingkiong Ph-II	0.55	3.29	0.99	4.83	0.61
71	Selli at Geku	1.38	8.22	2.48	12.07	1.52
72	Sirnyuk	5.50	32.88	9.90	48.29	6.08
73	Kopu at Tuting	0.69	8.08	1.24	10.00	1.26
74	Silingri	0.14	1.54	0.25	1.92	0.24
75	Singa	0.08	0.92	0.15	1.15	0.15
76	Ngaming	0.14	1.54	0.25	1.92	0.24
77	Sika	0.04	0.46	0.07	0.58	0.07
78	Mayung	0.01	0.15	0.02	0.19	0.02
79	Gosang	1.38	15.39	2.48	19.24	2.42
80	Kote MHS	0.14	1.54	0.25	1.92	0.24
81	Sijen MHS at Adi pasi	0.14	1.54	0.25	1.92	0.24
82	Pyabung MHS	0.07	0.77	0.12	0.96	0.12
83	Pangkang MHS	0.34	2.06	0.62	3.02	0.38
84	Pasighat	0.55	2.99	0.99	4.53	0.57
85	Yembung	5.50	32.88	9.90	48.29	6.08
86	Silli	0.08	0.49	0.15	0.72	0.09
87	Rina	5.50	61.56	9.90	76.97	9.70

Sl. No.	Name of Station	Operation & Maintenance Exp. For one Month	Receivables for two months	Maintenance Spares - 15% of O&M	Total	Interest
1	2	3	4	5	6	7
		One Month	Two Months	15%		12.60%
88	Deopani Ph-I	2.06	12.33	3.71	18.11	2.28
89	Abhapani	1.24	7.40	2.23	10.87	1.37
90	Deopani Ph-II	2.06	12.33	3.71	18.11	2.28
91	Anini/ Awapani Ph-I	0.41	2.47	0.74	3.62	0.46
92	Tah Ahfra Ph-I & Ph-II	0.28	3.08	0.50	3.85	0.48
93	Chini Afra	0.69	4.11	1.24	6.04	0.76
94	Echi Ahfra	1.10	10.85	1.98	13.93	1.76
95	Awapani Ph-II	1.38	13.56	2.48	17.42	2.19
96	Echito Nallah	0.11	1.23	0.20	1.54	0.19
97	Rupapani	0.11	1.23	0.20	1.54	0.19
98	Chu Nallah	0.08	0.92	0.15	1.15	0.15
99	Awapani at Gepuline	1.38	15.39	2.48	19.24	2.42
100	Mukto MHS	0.00	0.00	0.00	0.00	0.00
101	Theya Ahfra at Jambupani	0.08	0.49	0.15	0.72	0.09
102	Dura Nallah	1.38	15.39	2.48	19.24	2.42
103	Tafragram	0.69	4.11	1.24	6.04	0.76
104	Kaho	0.03	0.16	0.05	0.24	0.03
105	Kebitho	0.08	0.49	0.15	0.72	0.09
106	Mati Nallah	1.38	8.22	2.48	12.07	1.52
107	Yapak Nallah	0.55	5.43	0.99	6.97	0.88
108	Teepani	1.38	15.39	2.48	19.24	2.42
109	Krawti Nallah	0.28	3.08	0.50	3.85	0.48
110	Hathipani	0.28	3.08	0.50	3.85	0.48
111	Tah Nallah	0.28	3.08	0.50	3.85	0.48
112	Maipani	0.17	1.85	0.30	2.31	0.29
113	Ashapani	0.17	1.85	0.30	2.31	0.29
114	Langpani	1.10	12.31	1.98	15.39	1.94
115	Tissue	1.10	6.58	1.98	9.66	1.22
116	Jongkey Nallah	0.07	0.77	0.12	0.96	0.12
117	Ngonalo at Vijaynagar	0.28	3.08	0.50	3.85	0.48
118	Tinning	0.17	1.85	0.30	2.31	0.29
119	Chicklong	0.41	4.62	0.74	5.77	0.73
120	Thiratju	2.75	14.95	4.95	22.65	2.85
121	Charju	1.65	9.87	2.97	14.49	1.83
122	Sumhok Nallah	0.28	3.08	0.50	3.85	0.48
123	Tahin Nallah	0.28	3.08	0.50	3.85	0.48
124	Kachopani MHS	0.55	6.16	0.99	7.70	0.97

Calculation of Interest on Working Capital for the FY 2018-19

(Rs. In Lakhs)

Sl. No.	Name of Station	Operation & Maintenance Exp. For one Month	Receivables for two months	Maintenance Spares - 15% of O&M	Total	Interest
1	2	3	4	5	6	7
		One Month	Two Months	15%		12.20%
1	Kitpi Ph-I	4.36	22.89	7.85	35.11	4.28
2	Nuranang	12.57	83.88	22.62	119.07	14.53
3	T. Gompa	0.15	0.84	0.26	1.25	0.15
4	Dudunghar (chellengk- Ph1)	0.09	0.50	0.16	0.75	0.09
5	Bramdhongchung	0.29	3.23	0.52	4.05	0.49
6	Shakti Nallah	0.29	3.23	0.52	4.05	0.49
7	Kitpi MHS Ph-II	8.73	97.03	15.71	121.47	14.82
8	Chellengkang Ph-II	0.09	0.97	0.16	1.21	0.15
9	Bongleng	0.29	3.08	0.52	3.90	0.48
10	Thimbu	0.29	3.08	0.52	3.90	0.48
11	Bramdhongchung Ph-II	0.29	3.08	0.52	3.90	0.48
12	Tsechu Nallah	0.29	3.08	0.52	3.90	0.48
13	Rahung	2.18	23.11	3.93	29.22	3.57
14	Dirang	5.82	30.52	10.47	46.81	5.71
15	Sessa	4.36	25.13	7.85	37.35	4.56
16	Rupa	0.58	3.35	1.05	4.98	0.61
17	Dokumpani	0.09	0.50	0.16	0.75	0.09
18	Domkhong	5.82	64.69	10.47	80.98	9.88
19	Sinchung	0.15	1.62	0.26	2.02	0.25
20	Ankaling	0.09	0.92	0.16	1.17	0.14
21	Khet	0.29	3.08	0.52	3.90	0.48
22	Mago MHS	0.29	3.08	0.52	3.90	0.48
23	Dikshi	0.09	0.92	0.16	1.17	0.14
24	Khadiyabey	0.58	6.16	1.05	7.79	0.95
25	Saktangrong	0.87	9.25	1.57	11.69	1.43
26	Jigaon	0.29	3.08	0.52	3.90	0.48
27	Zhongdongrong	2.91	30.82	5.24	38.96	4.75
28	Seppa	0.87	4.58	1.57	7.02	0.86
29	Pakke Kessang	0.09	0.50	0.16	0.75	0.09
30	Pacha MHS	8.73	97.03	15.71	121.47	14.82
31	Pakoti	0.29	3.08	0.52	3.90	0.48
32	Patta Nallah	0.29	3.08	0.52	3.90	0.48
33	Watte Mame	0.15	1.54	0.26	1.95	0.24
34	Kade Nallah	0.15	1.54	0.26	1.95	0.24
35	Kidding MHS	1.45	15.41	2.62	19.48	2.38
36	Dumi Dutte	0.09	0.92	0.16	1.17	0.14
37	Pappey Nallah	0.03	0.17	0.05	0.25	0.03
38	Patte MHS at Tali	0.09	0.50	0.16	0.75	0.09
39	Koye	0.15	1.54	0.26	1.95	0.24
40	Chambang	0.09	0.92	0.16	1.17	0.14
41	Paya MHS at Hiya	0.29	3.08	0.52	3.90	0.48
42	Mai Ph-I	5.82	30.52	10.47	46.81	5.71

Sl. No.	Name of Station	Operation & Maintenance Exp. For one Month	Receivables for two months	Maintenance Spares - 15% of O&M	Total	Interest
1	2	3	4	5	6	7
		One Month	Two Months	15%		12.20%
43	Mai Ph-II	2.91	15.26	5.24	23.41	2.86
44	Tago	13.09	75.40	23.56	112.05	13.67
45	Dulom (Daporijo)	1.16	6.10	2.09	9.36	1.14
46	Maro	0.09	0.50	0.16	0.75	0.09
47	Sippi	11.63	129.38	20.94	161.96	19.76
48	Ayingmuri MHS	0.73	7.70	1.31	9.74	1.19
49	Limeking MHS	0.09	0.92	0.16	1.17	0.14
50	Pinto Karo MHS	0.07	0.77	0.13	0.97	0.12
51	Sikin Karo	0.58	6.16	1.05	7.79	0.95
52	Sinyum Koro	0.29	3.08	0.52	3.90	0.48
53	Kojin Nallah	0.29	3.08	0.52	3.90	0.48
54	Siyum	0.09	0.50	0.16	0.75	0.09
55	Pagi (Basar)	0.29	1.53	0.52	2.34	0.29
56	Along	1.16	6.10	2.09	9.36	1.14
57	Ego-Echi (Dali)	1.16	6.70	2.09	9.96	1.22
58	Mechuka	0.44	4.62	0.79	5.84	0.71
59	Yomcha	0.15	0.84	0.26	1.25	0.15
60	Beye	0.09	0.50	0.16	0.75	0.09
61	Kambang	12.57	168.07	22.62	203.25	24.80
62	Liromoba	5.82	64.69	10.47	80.98	9.88
63	Yingko Sikong at Rapum	0.15	1.54	0.26	1.95	0.24
64	Angu	0.15	1.54	0.26	1.95	0.24
65	Solegomang MHS	0.15	1.54	0.26	1.95	0.24
66	Borung MHS	0.15	1.54	0.26	1.95	0.24
67	Sirikorang MHS	1.45	15.41	2.62	19.48	2.38
68	Yingkiong Ph-I	0.44	2.29	0.79	3.51	0.43
69	Sikut/ Tuting	0.29	1.68	0.52	2.49	0.30
70	Yingkiong Ph-II	0.58	3.35	1.05	4.98	0.61
71	Selli at Geku	1.45	8.38	2.62	12.45	1.52
72	Sirnyuk	5.82	33.51	10.47	49.80	6.08
73	Kopu at Tuting	0.73	8.09	1.31	10.12	1.23
74	Silingri	0.15	1.62	0.26	2.02	0.25
75	Singa	0.09	0.97	0.16	1.21	0.15
76	Ngaming	0.15	1.62	0.26	2.02	0.25
77	Sika	0.04	0.49	0.08	0.61	0.07
78	Mayung	0.01	0.15	0.03	0.19	0.02
79	Gosang	1.45	15.41	2.62	19.48	2.38
80	Kote MHS	0.15	1.54	0.26	1.95	0.24
81	Sijen MHS at Adi pasi	0.15	1.54	0.26	1.95	0.24
82	Pyabung MHS	0.07	0.77	0.13	0.97	0.12
83	Pangkang MHS	0.36	2.09	0.65	3.11	0.38
84	Pasighat	0.58	3.05	1.05	4.68	0.57
85	Yembung	5.82	33.51	10.47	49.80	6.08
86	Silli	0.09	0.50	0.16	0.75	0.09
87	Rina	5.82	64.69	10.47	80.98	9.88

Sl. No.	Name of Station	Operation & Maintenance Exp. For one Month	Receivables for two months	Maintenance Spares - 15% of O&M	Total	Interest
1	2	3	4	5	6	7
		One Month	Two Months	15%		12.20%
88	Deopani Ph-I	2.18	12.57	3.93	18.68	2.28
89	Abhapani	1.31	7.54	2.36	11.21	1.37
90	Deopani Ph-II	2.18	12.57	3.93	18.68	2.28
91	Anini/ Awapani Ph-I	0.44	2.51	0.79	3.74	0.46
92	Tah Ahfra Ph-I & Ph-II	0.29	3.08	0.52	3.90	0.48
93	Chini Afra	0.73	4.19	1.31	6.23	0.76
94	Echi Ahfra	1.16	6.70	2.09	9.96	1.22
95	Awapani Ph-II	1.45	8.38	2.62	12.45	1.52
96	Echito Nallah	0.12	1.23	0.21	1.56	0.19
97	Rupapani	0.12	1.23	0.21	1.56	0.19
98	Chu Nallah	0.09	0.92	0.16	1.17	0.14
99	Awapani at Gepuline	1.45	15.41	2.62	19.48	2.38
100	Mukto MHS	0.00	0.00	0.00	0.00	0.00
101	Theya Ahfra at Jambupani	0.09	0.50	0.16	0.75	0.09
102	Dura Nallah	1.45	15.41	2.62	19.48	2.38
103	Tafragram	0.73	4.19	1.31	6.23	0.76
104	Kaho	0.03	0.17	0.05	0.25	0.03
105	Kebitho	0.09	0.50	0.16	0.75	0.09
106	Mati Nallah	1.45	8.38	2.62	12.45	1.52
107	Yapak Nallah	0.58	3.35	1.05	4.98	0.61
108	Teepani	1.45	15.41	2.62	19.48	2.38
109	Krawti Nallah	0.29	3.08	0.52	3.90	0.48
110	Hathipani	0.29	3.08	0.52	3.90	0.48
111	Tah Nallah	0.29	3.08	0.52	3.90	0.48
112	Maipani	0.17	1.85	0.31	2.34	0.29
113	Ashapani	0.17	1.85	0.31	2.34	0.29
114	Langpani	1.16	12.33	2.09	15.59	1.90
115	Tissue	1.16	6.70	2.09	9.96	1.22
116	Jongkey Nallah	0.07	0.77	0.13	0.97	0.12
117	Ngonalo at Vijaynagar	0.29	3.08	0.52	3.90	0.48
118	Tinning	0.17	1.85	0.31	2.34	0.29
119	Chicklong	0.44	4.62	0.79	5.84	0.71
120	Thiratju	2.91	15.26	5.24	23.41	2.86
121	Charju	1.75	10.05	3.14	14.94	1.82
122	Sumhok Nallah	0.29	3.08	0.52	3.90	0.48
123	Tahin Nallah	0.29	3.08	0.52	3.90	0.48
124	Kachopani MHS	0.58	6.16	1.05	7.79	0.95

Calculation of Interest on Working Capital for the FY 2019-20

(Rs. In Lakhs)

Sl. No.	Name of Station	Operation & Maintenance Exp. For one Month	Receivables for two months	Maintenance Spares - 15% of O&M	Total	Interest
1	2	3	4	5	6	7
		One Month	Two Months	15%		12.20%
1	Kitpi Ph-I	4.61	23.42	8.30	36.33	4.43
2	Nuranang	13.28	85.39	23.91	122.59	14.96
3	T. Gompa	0.15	0.86	0.28	1.29	0.16
4	Dudunghar (chellengk- Ph1)	0.09	0.51	0.17	0.77	0.09
5	Bramdhongchung	0.31	3.27	0.55	4.13	0.50
6	Shakti Nallah	0.31	3.27	0.55	4.13	0.50
7	Kitpi MHS Ph-II	9.23	98.08	16.61	123.91	15.12
8	Chellengkang Ph-II	0.09	0.98	0.17	1.24	0.15
9	Bongleng	0.31	3.27	0.55	4.13	0.50
10	Thimbu	0.31	3.27	0.55	4.13	0.50
11	Bramdhongchung Ph-II	0.31	3.12	0.55	3.98	0.49
12	Tsechu Nallah	0.31	3.12	0.55	3.98	0.49
13	Rahung	2.31	23.38	4.15	29.83	3.64
14	Dirang	6.15	31.22	11.07	48.44	5.91
15	Sessa	4.61	25.66	8.30	38.57	4.71
16	Rupa	0.62	3.42	1.11	5.14	0.63
17	Dokumpani	0.09	0.51	0.17	0.77	0.09
18	Domkhong	6.15	65.39	11.07	82.61	10.08
19	Sinchung	0.15	1.63	0.28	2.07	0.25
20	Ankaling	0.09	0.98	0.17	1.24	0.15
21	Khet	0.31	3.27	0.55	4.13	0.50
22	Mago MHS	0.31	3.12	0.55	3.98	0.49
23	Dikshi	0.09	0.94	0.17	1.19	0.15
24	Khadiyabey	0.62	6.23	1.11	7.96	0.97
25	Saktangrong	0.92	9.35	1.66	11.93	1.46
26	Jigaon	0.31	3.12	0.55	3.98	0.49
27	Zhongdongrong	3.08	31.17	5.54	39.78	4.85
28	Seppa	0.92	4.68	1.66	7.27	0.89
29	Pakke Kessang	0.09	0.51	0.17	0.77	0.09
30	Pacha MHS	9.23	98.08	16.61	123.91	15.12
31	Pakoti	0.31	3.12	0.55	3.98	0.49
32	Patta Nallah	0.31	3.12	0.55	3.98	0.49
33	Watte Mame	0.15	1.56	0.28	1.99	0.24
34	Kade Nallah	0.15	1.56	0.28	1.99	0.24
35	Kidding MHS	1.54	15.58	2.77	19.89	2.43
36	Dumi Dutte	0.09	0.94	0.17	1.19	0.15
37	Pappey Nallah	0.03	0.17	0.06	0.26	0.03
38	Patte MHS at Tali	0.09	0.51	0.17	0.77	0.09
39	Koye	0.15	1.63	0.28	2.07	0.25
40	Chambang	0.09	0.98	0.17	1.24	0.15
41	Paya MHS at Hiya	0.31	3.12	0.55	3.98	0.49
42	Mai Ph-I	6.15	31.22	11.07	48.44	5.91

Sl. No.	Name of Station	Operation & Maintenance Exp. For one Month	Receivables for two months	Maintenance Spares - 15% of O&M	Total	Interest
1	2	3	4	5	6	7
		One Month	Two Months	15%		12.20%
43	Mai Ph-II	3.08	15.61	5.54	24.22	2.95
44	Tago	13.84	76.97	24.91	115.72	14.12
45	Dulom (Daporijo)	1.23	6.24	2.21	9.69	1.18
46	Maro	0.09	0.51	0.17	0.77	0.09
47	Sippi	12.30	130.78	22.14	165.22	20.16
48	Ayingmuri MHS	0.77	7.79	1.38	9.94	1.21
49	Limeking MHS	0.09	0.94	0.17	1.19	0.15
50	Pinto Karo MHS	0.08	0.78	0.14	0.99	0.12
51	Sikin Karo	0.62	6.23	1.11	7.96	0.97
52	Sinyum Koro	0.31	3.12	0.55	3.98	0.49
53	Kojin Nallah	0.31	3.12	0.55	3.98	0.49
54	Siyum	0.09	0.51	0.17	0.77	0.09
55	Pagi (Basar)	0.31	1.56	0.55	2.42	0.30
56	Along	1.23	6.24	2.21	9.69	1.18
57	Ego-Echi (Dali)	1.23	6.84	2.21	10.29	1.25
58	Mechuka	0.46	4.68	0.83	5.97	0.73
59	Yomcha	0.15	0.86	0.28	1.29	0.16
60	Beye	0.09	0.51	0.17	0.77	0.09
61	Kambang	13.28	169.58	23.91	206.77	25.23
62	Liromoba	6.15	65.39	11.07	82.61	10.08
63	Yingko Sikong at Rapum	0.15	1.63	0.28	2.07	0.25
64	Angu	0.15	1.56	0.28	1.99	0.24
65	Solegomang MHS	0.15	1.56	0.28	1.99	0.24
66	Borung MHS	0.15	1.56	0.28	1.99	0.24
67	Sirikorang MHS	1.54	15.58	2.77	19.89	2.43
68	Yingkiong Ph-I	0.46	2.34	0.83	3.63	0.44
69	Sikut/ Tuting	0.31	1.56	0.55	2.42	0.30
70	Yingkiong Ph-II	0.62	3.42	1.11	5.14	0.63
71	Selli at Geku	1.54	8.55	2.77	12.86	1.57
72	Sirnyuk	6.15	34.21	11.07	51.43	6.27
73	Kopu at Tuting	0.77	6.88	1.38	9.03	1.10
74	Silingri	0.15	1.63	0.28	2.07	0.25
75	Singa	0.09	0.98	0.17	1.24	0.15
76	Ngaming	0.15	1.63	0.28	2.07	0.25
77	Sika	0.05	0.49	0.08	0.62	0.08
78	Mayung	0.02	0.16	0.03	0.21	0.03
79	Gosang	1.54	15.58	2.77	19.89	2.43
80	Kote MHS	0.15	1.56	0.28	1.99	0.24
81	Sijen MHS at Adi pasi	0.15	1.56	0.28	1.99	0.24
82	Pyabung MHS	0.08	0.78	0.14	0.99	0.12
83	Pangkang MHS	0.38	2.14	0.69	3.21	0.39
84	Pasighat	0.62	3.12	1.11	4.84	0.59
85	Yembung	6.15	34.21	11.07	51.43	6.27
86	Silli	0.09	0.51	0.17	0.77	0.09
87	Rina	6.15	65.39	11.07	82.61	10.08

Sl. No.	Name of Station	Operation & Maintenance Exp. For one Month	Receivables for two months	Maintenance Spares - 15% of O&M	Total	Interest
1	2	3	4	5	6	7
		One Month	Two Months	15%		12.20%
88	Deopani Ph-I	2.31	12.83	4.15	19.29	2.35
89	Abhapani	1.38	7.70	2.49	11.57	1.41
90	Deopani Ph-II	2.31	12.83	4.15	19.29	2.35
91	Anini/ Awapani Ph-I	0.46	2.57	0.83	3.86	0.47
92	Tah Ahfra Ph-I & Ph-II	0.31	3.27	0.55	4.13	0.50
93	Chini Afra	0.77	4.28	1.38	6.43	0.78
94	Echi Ahfra	1.23	6.84	2.21	10.29	1.25
95	Awapani Ph-II	1.54	8.55	2.77	12.86	1.57
96	Echito Nallah	0.12	1.25	0.22	1.59	0.19
97	Rupapani	0.12	1.25	0.22	1.59	0.19
98	Chu Nallah	0.09	0.94	0.17	1.19	0.15
99	Awapani at Gepuline	1.54	15.58	2.77	19.89	2.43
100	Mukto MHS	0.00	0.00	0.00	0.00	0.00
101	Theya Ahfra at Jambupani	0.09	0.51	0.17	0.77	0.09
102	Dura Nallah	1.54	15.58	2.77	19.89	2.43
103	Tafragram	0.77	3.90	1.38	6.06	0.74
104	Kaho	0.03	0.17	0.06	0.26	0.03
105	Kebitho	0.09	0.51	0.17	0.77	0.09
106	Mati Nallah	1.54	8.55	2.77	12.86	1.57
107	Yapak Nallah	0.62	3.42	1.11	5.14	0.63
108	Teepani	1.54	16.35	2.77	20.65	2.52
109	Krawti Nallah	0.31	3.27	0.55	4.13	0.50
110	Hathipani	0.31	3.27	0.55	4.13	0.50
111	Tah Nallah	0.31	3.27	0.55	4.13	0.50
112	Maipani	0.18	1.87	0.33	2.39	0.29
113	Ashapani	0.18	1.87	0.33	2.39	0.29
114	Langpani	1.23	12.47	2.21	15.91	1.94
115	Tissue	1.23	6.84	2.21	10.29	1.25
116	Jongkey Nallah	0.08	0.78	0.14	0.99	0.12
117	Ngonalo at Vijaynagar	0.31	3.12	0.55	3.98	0.49
118	Tinning	0.18	1.87	0.33	2.39	0.29
119	Chicklong	0.46	4.68	0.83	5.97	0.73
120	Thiratju	3.08	15.61	5.54	24.22	2.95
121	Charju	1.85	9.37	3.32	14.53	1.77
122	Sumhok Nallah	0.31	3.27	0.55	4.13	0.50
123	Tahin Nallah	0.31	3.12	0.55	3.98	0.49
124	Kachopani MHS	0.62	6.23	1.11	7.96	0.97

Calculation of Interest on Working Capital for the FY 2020-21

(Rs. In Lakhs)

Sl. No.	Name of Station	Operation & Maintenance Exp. For one Month	Receivables for two months	Maintenance Spares - 15% of O&M	Total	Interest
1	2	3	4	5	6	7
		One Month	Two Months	15%		12.20%
1	Kitpi Ph-I	4.88	23.97	8.78	37.62	4.59
2	Nuranang	14.04	86.99	25.28	126.31	15.41
3	T. Gompa	0.16	0.87	0.29	1.33	0.16
4	Dudunghar (chellengk- Ph1)	0.10	0.52	0.18	0.80	0.10
5	Bramdhongchung	0.33	2.79	0.59	3.70	0.45
6	Shakti Nallah	0.33	2.79	0.59	3.70	0.45
7	Kitpi MHS Ph-II	9.75	83.66	17.56	110.97	13.54
8	Chellengkang Ph-II	0.10	0.84	0.18	1.11	0.14
9	Bongleng	0.33	3.31	0.59	4.22	0.51
10	Thimbu	0.33	3.31	0.59	4.22	0.51
11	Bramdhongchung Ph-II	0.33	3.31	0.59	4.22	0.51
12	Tsechu Nallah	0.33	3.31	0.59	4.22	0.51
13	Rahung	2.44	23.65	4.39	30.48	3.72
14	Dirang	6.50	31.96	11.70	50.17	6.12
15	Sessa	4.88	26.21	8.78	39.87	4.86
16	Rupa	0.65	3.49	1.17	5.32	0.65
17	Dokumpani	0.10	0.52	0.18	0.80	0.10
18	Domkhong	6.50	55.77	11.70	73.98	9.03
19	Sinchung	0.16	1.39	0.29	1.85	0.23
20	Ankaling	0.10	0.99	0.18	1.26	0.15
21	Khet	0.33	3.31	0.59	4.22	0.51
22	Mago MHS	0.33	3.15	0.59	4.06	0.50
23	Dikshi	0.10	0.99	0.18	1.26	0.15
24	Khadiyabey	0.65	6.31	1.17	8.13	0.99
25	Saktangrong	0.98	9.46	1.76	12.19	1.49
26	Jigaon	0.33	3.15	0.59	4.06	0.50
27	Zhongdongrong	3.25	31.54	5.85	40.64	4.96
28	Seppa	0.98	4.79	1.76	7.52	0.92
29	Pakke Kessang	0.10	0.52	0.18	0.80	0.10
30	Pacha MHS	9.75	83.66	17.56	110.97	13.54
31	Pakoti	0.33	3.31	0.59	4.22	0.51
32	Patta Nallah	0.33	3.31	0.59	4.22	0.51
33	Watte Mame	0.16	1.65	0.29	2.11	0.26
34	Kade Nallah	0.16	1.65	0.29	2.11	0.26
35	Kidding MHS	1.63	15.77	2.93	20.32	2.48
36	Dumi Dutte	0.10	0.95	0.18	1.22	0.15
37	Pappey Nallah	0.03	0.17	0.06	0.27	0.03
38	Patte MHS at Tali	0.10	0.52	0.18	0.80	0.10
39	Koye	0.16	1.65	0.29	2.11	0.26
40	Chambang	0.10	0.99	0.18	1.26	0.15
41	Paya MHS at Hiya	0.33	3.15	0.59	4.06	0.50
42	Mai Ph-I	6.50	31.96	11.70	50.17	6.12

Sl. No.	Name of Station	Operation & Maintenance Exp. For one Month	Receivables for two months	Maintenance Spares - 15% of O&M	Total	Interest
1	2	3	4	5	6	7
		One Month	Two Months	15%		12.20%
43	Mai Ph-II	3.25	15.98	5.85	25.08	3.06
44	Tago	14.63	78.63	26.33	119.60	14.59
45	Dulom (Daporijo)	1.30	6.39	2.34	10.03	1.22
46	Maro	0.10	0.52	0.18	0.80	0.10
47	Sippi	13.00	111.55	23.41	147.96	18.05
48	Ayingmuri MHS	0.81	7.88	1.46	10.16	1.24
49	Limeking MHS	0.10	0.95	0.18	1.22	0.15
50	Pinto Karo MHS	0.08	0.79	0.15	1.02	0.12
51	Sikin Karo	0.65	6.31	1.17	8.13	0.99
52	Sinyum Koro	0.33	3.15	0.59	4.06	0.50
53	Kojin Nallah	0.33	3.15	0.59	4.06	0.50
54	Siyum	0.10	0.52	0.18	0.80	0.10
55	Pagi (Basar)	0.33	1.60	0.59	2.51	0.31
56	Along	1.30	6.39	2.34	10.03	1.22
57	Ego-Echi (Dali)	1.30	6.99	2.34	10.63	1.30
58	Mechuka	0.49	4.73	0.88	6.10	0.74
59	Yomcha	0.16	0.87	0.29	1.33	0.16
60	Beye	0.10	0.52	0.18	0.80	0.10
61	Kambang	14.04	143.22	25.28	182.54	22.27
62	Liromoba	6.50	55.77	11.70	73.98	9.03
63	Yingko Sikong at Rapum	0.16	1.65	0.29	2.11	0.26
64	Angu	0.16	1.65	0.29	2.11	0.26
65	Solegomang MHS	0.16	1.58	0.29	2.03	0.25
66	Borong MHS	0.16	1.58	0.29	2.03	0.25
67	Sirikorang MHS	1.63	15.77	2.93	20.32	2.48
68	Yingkiong Ph-I	0.49	2.40	0.88	3.76	0.46
69	Sikut/ Tuting	0.33	1.60	0.59	2.51	0.31
70	Yingkiong Ph-II	0.65	3.49	1.17	5.32	0.65
71	Selli at Geku	1.63	8.74	2.93	13.29	1.62
72	Sirnyuk	6.50	34.95	11.70	53.15	6.48
73	Kopu at Tuting	0.81	4.37	1.46	6.64	0.81
74	Silingri	0.16	1.39	0.29	1.85	0.23
75	Singa	0.10	0.84	0.18	1.11	0.14
76	Ngaming	0.16	1.39	0.29	1.85	0.23
77	Sika	0.05	0.42	0.09	0.55	0.07
78	Mayung	0.02	0.17	0.03	0.21	0.03
79	Gosang	1.63	15.77	2.93	20.32	2.48
80	Kote MHS	0.16	1.58	0.29	2.03	0.25
81	Sijen MHS at Adi pasi	0.16	1.58	0.29	2.03	0.25
82	Pyabung MHS	0.08	0.79	0.15	1.02	0.12
83	Pangkang MHS	0.41	2.18	0.73	3.32	0.41
84	Pasighat	0.65	3.20	1.17	5.02	0.61
85	Yembung	6.50	34.95	11.70	53.15	6.48
86	Silli	0.10	0.52	0.18	0.80	0.10
87	Rina	6.50	55.77	11.70	73.98	9.03

Sl. No.	Name of Station	Operation & Maintenance Exp. For one Month	Receivables for two months	Maintenance Spares - 15% of O&M	Total	Interest
1	2	3	4	5	6	7
		One Month	Two Months	15%		12.20%
88	Deopani Ph-I	2.44	13.11	4.39	19.93	2.43
89	Abhapani	1.46	7.86	2.63	11.96	1.46
90	Deopani Ph-II	2.44	13.11	4.39	19.93	2.43
91	Anini/ Awapani Ph-I	0.49	2.62	0.88	3.99	0.49
92	Tah Ahfra Ph-I & Ph-II	0.33	3.31	0.59	4.22	0.51
93	Chini Afra	0.81	4.37	1.46	6.64	0.81
94	Echi Ahfra	1.30	6.99	2.34	10.63	1.30
95	Awapani Ph-II	1.63	8.74	2.93	13.29	1.62
96	Echito Nallah	0.13	1.32	0.23	1.69	0.21
97	Rupapani	0.13	1.32	0.23	1.69	0.21
98	Chu Nallah	0.10	0.95	0.18	1.22	0.15
99	Awapani at Gepuline	1.63	15.77	2.93	20.32	2.48
100	Mukto MHS	0.00	0.00	0.00	0.00	0.00
101	Theya Ahfra at Jambupani	0.10	0.52	0.18	0.80	0.10
102	Dura Nallah	1.63	15.77	2.93	20.32	2.48
103	Tafragram	0.81	3.99	1.46	6.27	0.77
104	Kaho	0.03	0.17	0.06	0.27	0.03
105	Kebitho	0.10	0.52	0.18	0.80	0.10
106	Mati Nallah	1.63	8.74	2.93	13.29	1.62
107	Yapak Nallah	0.65	3.49	1.17	5.32	0.65
108	Teepani	1.63	16.53	2.93	21.08	2.57
109	Krawti Nallah	0.33	3.31	0.59	4.22	0.51
110	Hathipani	0.33	3.31	0.59	4.22	0.51
111	Tah Nallah	0.33	3.31	0.59	4.22	0.51
112	Maipani	0.20	1.98	0.35	2.53	0.31
113	Ashapani	0.20	1.89	0.35	2.44	0.30
114	Langpani	1.30	12.62	2.34	16.26	1.98
115	Tissue	1.30	6.99	2.34	10.63	1.30
116	Jongkey Nallah	0.08	0.79	0.15	1.02	0.12
117	Ngonalo at Vijaynagar	0.33	3.31	0.59	4.22	0.51
118	Tinning	0.20	1.98	0.35	2.53	0.31
119	Chicklong	0.49	4.73	0.88	6.10	0.74
120	Thiratju	3.25	15.98	5.85	25.08	3.06
121	Charju	1.95	9.59	3.51	15.05	1.84
122	Sumhok Nallah	0.33	3.31	0.59	4.22	0.51
123	Tahin Nallah	0.33	3.15	0.59	4.06	0.50
124	Kachopani MHS	0.65	6.31	1.17	8.13	0.99

INVESTMENT PLAN (SCHEME - WISE)

(Rs. In Crores)

Sl. No.	Name of Scheme/ Project	Approved Outlay	2016-17 (Actuals)	2017-18 (Estimated)	2018-19 (Projected)	2018-19 (Projected)	2018-19 (Projected)
1	2	3	4	5	6	7	8
1	New HEP/renovation of existing HEP/civil structures etc.	Schemes wise details provided in Annexure -A					

INVESTMENT PLAN (YEAR - WISE)

(Rs. In Crores)

S/ No.	Year	Originally proposed by the Utility	Approved by the Commission	Revised by the Utility	Revised approval by the Commission in review	Actual expenditure upto
1	2	3	4	5	6	7
1	2016-17	Details provided in Annexure-A				
2	2017-18					
3	2018-19					
4	2019-20					
5	2020-21					

WORK-IN-PROGRESS

(Rs. In lakhs)

S. No.	Particulars	2016-17 (Actual)	2017-18 (Estimated)	2018-19 (Projected)	2019-20 (Projected)	2020-21 (Projected)
1	2	3	4	5		
1	Opening balance	40609.45	42404.45	42404.45	42404.45	42404.45
2	Add : New investments	6381.83	5000.00	5000.00	5000.00	5000.00
3	Total	46991.28	47404.45	47404.45	47404.45	47404.45
4	Less investment capitalised	4586.83	5000.00	5000.00	5000.00	5000.00
5	Closing balance	42404.45	42404.45	42404.45	42404.45	42404.45