



**Form 1**

# **Certificate of Incorporation**

Corporate Identity Number : **U40109AP2007PTC052521**

**2006 - 2007**

I hereby certify that **DEVI ENERGIES PRIVATE LIMITED** is this day incorporated under the Companies Act, 1956 (No. 1 of 1956) and that the company is limited.

Given under my hand at Hyderabad this **THIRTY FIRST** day of **JANUARY TWO THOUSAND SEVEN**.

(**RICHARD HENRY**)

**Registrar of Companies**  
Andhra Pradesh



(6)

GOVERNMENT OF INDIA  
MINISTRY OF CORPORATE AFFAIRS  
Registrar of Companies, Shillong

Morello Building, Ground Floor, Kachari Road, null, Shillong, Meghalaya, INDIA, 793001

Corporate Identity Number : U40109AR2007PTC008424

SECTION 13(5) OF THE COMPANIES ACT, 2013

Certification of Registration of Regional Director order for Change of State

M/s DEVI ENERGIES PRIVATE LIMITED having by special resolution altered the provisions of its Memorandum of Association with respect to the place of the Registered Office by changing it from the state of Telangana to the Arunachal Pradesh and such alteration having been confirmed by an order of RD, SER., Hyderabad, bearing the date 31/03/2015.

I hereby certify that a certified copy of the said order has this day been registered.

Given under my hand at Shillong this Eleventh day of September Two Thousand Fifteen.

Signature Not  
Verified  
Digitally signed by  
Ministry of Corporate  
Affairs, Govt of  
India  
Date: 2015.09.11  
15:27:24  
GM+05:30

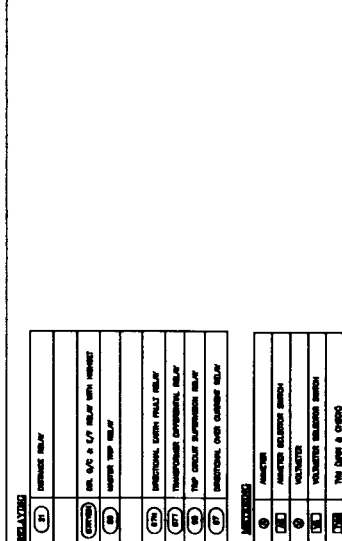
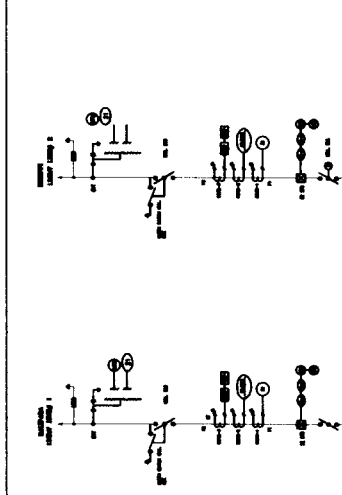
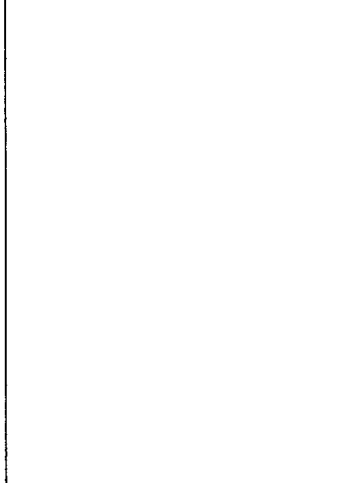
MUKTAR SINGH  
Registrar of Companies  
Registrar of Companies  
Shillong

Mailing Address as per record available in Registrar of Companies office:

DEVI ENERGIES PRIVATE LIMITED  
D.No: E-351,, Rupa Village and Town,  
Rupa PO and PS - 790003,  
Arunachal Pradesh, INDIA

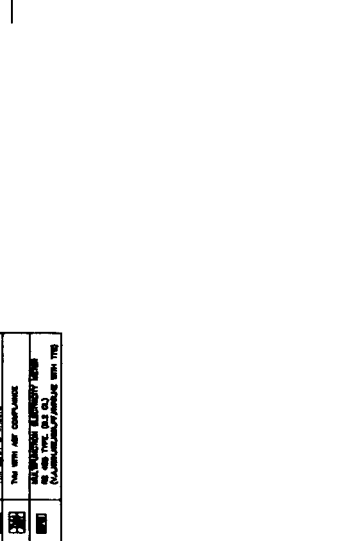
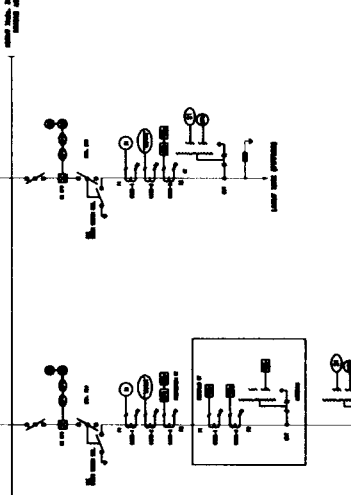


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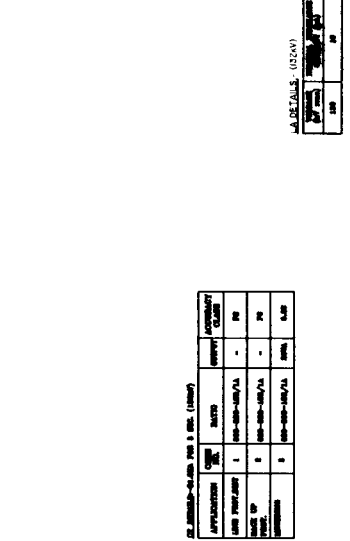
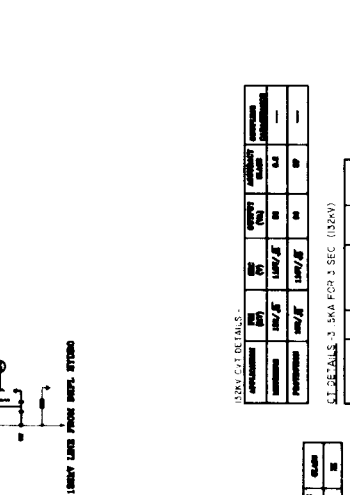
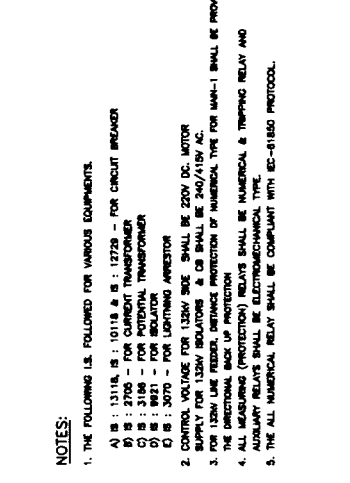
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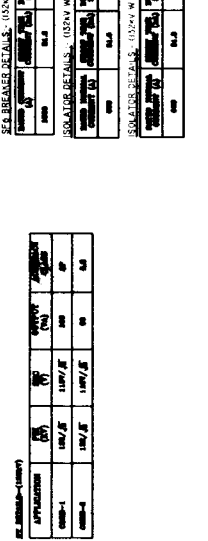
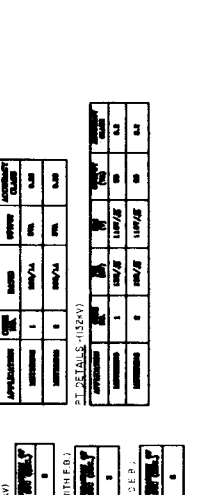
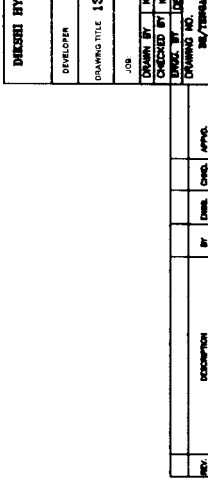
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# NOTES:

1. THE FOLLOWING IS FOLLOWED FOR VARIOUS EQUIPMENTS.
2. CONTROL VOLTAGE FOR 132KV SIDE SHALL BE 220V DC. MOTOR SUPPLY FOR 132KV LINE FEEDER, DISTANCE PROTECTION OF NUMERICAL TYPE FOR 132KV-1 SHALL BE PROVIDED. &
3. THE DIRECTIONAL BACK UP PROTECTION
4. ALL MEASURING (PROTECTION) RELAYS SHALL BE NUMERICAL & TRIPPING RELAY AND AUXILIARY RELAYS SHALL BE ELECTROMECHANICAL TYPE.
5. THE ALL NUMERICAL RELAY SHALL BE COMPLIANT WITH IEC-61850 PROTOCOL.

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Dear Sir,


Subject: Application for energizing 132kV line from Dikshi HEP (3X8 MW) to LULO connection near Nechipu on balipara-khuppi line.

This is in reference with Dikshi HEP (24 MW) at Dikshi, near Rupa, West Kameng Dist., Arunachal Pradesh. Pin - 79003 and it is to submit that Dikshi HEP shall be ready within next 2-3 months for power evacuation to power grid. Transmission line too is getting ready, Approval Transmission connectivity LOC Ref No- CE(P)/TP&M/HEP/W-49/2012-13/1052-57 Dated 13/12/2013 and Govt approval is here with attached. In view of this, Dikshi HEP needs the permission to energize the 132kV line from Dikshi HEP to LULO connection near Nechipu on balipara-khuppi line.

Enclosed please herein the SLD of Dikshi HEP, SLD of Switching Station & SLD of 132 kV Transmission line for your kind reference.

Kindly, grant the permission to energize the Transmission line as soon as possible.

Thanking you.  
Yours truly,  
For Devi Energies Pvt. Ltd.,

  
(Authorized Signatory)

Copy of above is forwarded to the following for information:

- 1) The Executive Engineer, NERLDC, Itanagar, Arunachal Pradesh.
- 2) DGM, PGCIL, Balipara Substation, Assam.
- 3) The Chief Engineer (Power) Govt of Arunachal Pradesh.



## DEVI Energies Pvt Ltd

An ISO 9001:2008 Certified Company

Dt. 10.02.2018

To  
The Chief Engineer (Power)  
Transmission, Planning & Monitoring Zone  
Department Of Power  
Itanagar

Dear Sir,

Sub : Intimation for submission of application for grant of Transmission License - reg.

We hereby inform your good offices that we have submitted our application for grant of Transmission License with the Secretary, Arunachal Pradesh State Electricity Regulatory Commission.

We submit herewith a copy of "Application form for Grant of Transmission License" along with the following copies:

- a) Certificate of Incorporation
- b) Power of Attorney
- c) Letter of Comfort for connectivity issued by Chief Engineer (Transmission)
- d) Govt. approval to construct transmission line
- e) Demand draft for Rs.1.50 lakhs

This is for your information and record purpose

Thanking you,

Yours truly,

For Devi Energies Pvt Ltd

Managing Director  
AL Nagaraju

AL Nagaraju

10/2/2018  
Sd/- to Chief Engineer (Power)  
Department of Power  
Govt. of A.P.

Regd. Office : # E-351, Rupa Village & Town, Rupa PO & PS, Rupa, West Kameng Dist., Arunachal Pradesh - 7  
orp.Off.: 8-2-268/1/A/1/B&C, 1st Floor, Thulasi Homes, Aurora Colony, Road No.3, Banjara Hills, Hyderabad  
Email: devienergies@rediffmail.com : www.devienergies.com

CIN No. U40109AR2007PTC008424 : Phone:040 - 2373 3171

No. CE(P)/TPMZ/W-37/2015-16/3313-28

Dated...22/02/16.....

To,

The Managing Director  
Devi Energies Pvt. Limited  
1-2-234/13/49  
Arvind Nagar colony, Domalaguda,  
Hyderabad-500029,  
Andhra Pradesh.

Sub: Letter of Comfort for Transmission connectivity.

Ref: 1. Your letter No. Nil Dtd 01/12/2012  
2. Our LOC No. CE(P)/TP&M/HEP/W-49/2012-13/1052-57 Dtd. 13/12/2013  
3. Your letter No. Nil Dtd 05/11/2015

Sir,

In supersession of the earlier LOC issued Vide No. CE (P)/TP&M/HEP/W-49/2012-13/1052-57 dated 13/12/2013 and as per provision of Sec. 5.7 of MoA with GoAP, it is to confirm that Dikshi HEP (24MW) shall be allowed to take a LILO connection with sitting station at the point of connection near Nechipu on Balipara-Khupi 132 KV S/C NEEPCO line, subject to further clearance from competent Authorities. This Letter of Comfort is issued under the following conditions:-

- 1) That you will provide a space and corridor for LILO connection at an appropriate location between Tenga and Rupa for connectivity towards Bomdila/Tawang.
- 2) That the formal connectivity procedures shall be followed by you as per the SERC/CERC regulations or procedures laid down by the State Transmission Utility as may be enforced at the time of your formal application for actual connection.
- 3) That you would be abided by the Grid Code notified by the SERC/CERC, implemented through SLDC/NERLDC, for operation of your plant and the systems.
- 4) That you would apply for Open Access to the NERLDC/SLDC/SERC/CERC/STU as per the relevant procedures laid down in SERC/CERC regulations or as may be advised by the STU.
- 5) That the generating equipments, transmission lines, related Sub-Stations and allied systems created by you shall conform to the standard practice and operational requirements which may be vetted by the State Transmission Utility (STU).
- 6) That you would provide optical fiber connectivity from your power Sub-Station to the point of access using optical power ground cables provided with RTU's for operation of SCADA or other on-line monitoring, voice & data communication with the State Load Dispatch Centre/ STU

- (10)
- 9) That your power station shall be abided by the operational regulations laid down by the SERC during the entire period of operations as per MoU.
  - 10) That the transmission system developed by you at your cost between your project and State grid shall be operated and maintained by you during the entire period of lease of operations as per the MoU signed with State Government and the same shall be handed over to the STU on expiry of the lease (BOOT) period in operational condition.
  - 11) That the transmission system during the BOOT period shall be deemed to be under the control of the STU for all purposes of interconnectivity, open access & sharing with other systems.
  - 12) The Transmission of energy into the grid shall be subject to the Transmission Agreement with the STU, Power Purchase Agreement with the Power purchasers or Open Access Agreement and provisions granted by the Competent Authority, which ever may be applicable.
  - 13) For any other issues not mentioned herein, which may become relevant and important for the system stability and economy, you shall be abided by such instructions and directions of the STU/SLDC, at any time during the entire BOOT period.
  - 14) That, operation of the systems of your power stations and linking transmission systems shall be subject to clearance of SLDC/Electrical Inspectors etc.



(Er. Anong Perme)

Chief Engineer (Power)

Transmission, Plg & Mng Zone

Vidyut Bhawan, DoP, Itanagar (A.P)

NO.CE/TPMZ/W-37/2015-16/

Dated.....

Copy to:-

- 1) The PS to Chief Secretary, GoAP, Itanagar, for information please.
- 2) The Principal Secretary (Power), GoAP, Itanagar, for information please
- 3) The Commissioner (Power), Govt. of AP, Itanagar, for information please.
- 4) The Chief Engineer (Power), CEZ/EEZ/WEZ, Vidyut Bhawan, Itanagar, for information.
- 5) The Chief Engineer (Monitoring) DHPD, Itanagar, for information please.
- 6) The CMD, NEEPCO, Shillong, Megalaya for information and necessary action please.
- 7) The Director, APEDA, Urja Bhawan, Itanagar, for information please.
- 8) The Managing Director, HPDCL AP, Niti Vihar, Itanagar, for information please.
- 9) The Superintending Engineer (Trans), Transmission Circle, Itanagar for information.
- 10) The Superintending Engineer (E), APEC-IV, DoP, Dirang for information.
- 11) The Executive Engineer (E), Bomdila Electrical Division, DoP for information.
- 12) The Executive Engineer (E), SLDC, Itanagar, for information and necessary action.
- 13) The Executive Engineer (E), TD-I, Bomdila for information and necessary action please.

Chief Engineer (Power)

Transmission, Plg & Mng Zone

Vidyut Bhawan, DoP, Itanagar (A.P)

(11)

GOVERNMENT OF ARUNACHAL PRADESH  
DEPARTMENT OF POWER DEVELOPMENT  
ITANAGAR

NOTIFICATION

Dated Itanagar, the, 2<sup>nd</sup> June, 2016.

No. PWRS/ W-2803/2016(pt):: In accordance with the provisions of Section-68 and section 164 of the Electricity Act, 2003 the Governor of Arunachal Pradesh is pleased to allow the Devi Energies Pvt. Ltd (herein after referred to as Agency) for laying of Transmission Lines and associated telecom lines under the scope "laying of 132 KV Transmission Line from Dikhsi Power House to a point of connection near Nechipu on Bhalipara-Khupi Line 132 S/c Line", provided:-

- (a) That the requirement of the relevant provisions of the Electricity Act, 2003 as amended from time to time and the rules and regulations framed there-unde are fulfilled;
- (b) That the rules governing the overhead lines as specified in the Indian Electricity Rules, 1956 or substituted by corresponding rules fromed under the Electricity Act, 2003 are fulfilled;
- (c) That the Agency shall be abided by all terms & conditions of the Letter of Comfort issued vide No. CE(P)/TPMZ/W-37/2015-16/3313-28 Dated 22/02/2016 by CE(Power),TPM Zone, Govt. of Arunachal Pradesh.

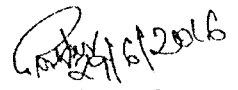
Sd/- (Ashis Kundra) IAS  
Commissioner(Power)

Government of Arunachal Pradesh  
Itanagar

Memo No. PWRS/ W-2803/2016(pt)::  
Copy to:

23/6-18  
Dated Itanagar, the 30<sup>th</sup> June, 2016.

1. PS to the Hon,ble Minister(Power), Arunachal Pradesh, Itanagar for kind information of the Hon,ble Minister (Power) please.
2. PS to Chief Secretary, Govt.of Arunachal Pradesh for kind information of Chief Secretary please.
3. The Chief Engineer(P), WEZ/EEZ/CEZ/TPMZ, Depttment of Power Itanagar for kind information please.
4. All Superintending Engineer, Deptt. of power for kind information please.
5. All Executive Engineer, Deptt. of Power for kind information please.
6. The Account General , Arunachal Pradesh, Itanagar.
7. The Managing Director, Devi Energies Pvt. Ltd. 1-2-234/13/49, Arvind Nagar colony, Domulguda, Hyderabad-500029, Andhra Pradesh,
8. The Director of Printing, Govt. of Arunachal Pradesh, Naharlagun with a request to publish this amended Small Hydro Power Policy in the next issue of the Arunachal Gazette.
9. Office copy/order file.

  
(Takir Nyicyor)APCS  
Deputy Secretary (Power)  
Govt. of Arunachal Pradesh  
Itanagar.